

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
QEP - UINTA BASIN INC

Contact: RALEEN SEARLE
E-Mail: raleen.searle@questar.com

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4309
Fx: 435.781.4329

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SESW 619FSL 1995FWL 40.11754 N Lat, 109.58076 W Lon
4441554Y 40.11758
At proposed prod. zone 620993X -169.58018

14. Distance in miles and direction from nearest town or post office*
12 +/- MILES FROM OURAY, UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
619' +/-

16. No. of Acres in Lease
880.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
1000' +/-

19. Proposed Depth
7520 MD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4686 KB

22. Approximate date work will start

5. Lease Serial No.
UTU-68219

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
WVX 14W-17-8-21

9. API Well No.
43-047-35369

10. Field and Pool, or Exploratory
GYPSUM HILLS

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 17 T8S R21E Mer SLB

12. County or Parish
UINTAH

13. State
UT

17. Spacing Unit dedicated to this well
40.00

20. BLM/BIA Bond No. on file
ESB000024

23. Estimated duration
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Raleen Searle
Title
REGULATORY AFFAIRS ANALYST

Name (Printed/Typed)
RALEEN SEARLE

RECEIVED

Date
11/26/2003

DEC 02 2003

Approved by (Signature)
Bradley G. Hill
Title

Name (Printed/Typed)

BRADLEY G. HILL

DIV. OF OIL, GAS & MINING

Date
12-04-03

Office
ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #25527 verified by the BLM Well Information System
For QEP - UINTA BASIN INC, sent to the Vernal

CONFIDENTIAL

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

CONFIDENTIAL



● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°07'03.15" (40.117542)
LONGITUDE = 109°34'50.75" (109.580764)

SCALE 1" = 1000'	DATE SURVEYED: 09-08-03	DATE DRAWN: 09-11-03
PARTY B.B. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLORATION & PRODUCTION	

QEP Uinta Basin, Inc.
WVX 14W-17-8-21

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>
Uinta	Surface
Green River	2531
Mahogany Ledge	3356
Wasatch	6021
TD (Wasatch)	7520

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Wasatch	7520

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3008.0 psi.

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QEP UINTA BASIN, INC.
WVX 14W-17-8-21
619' FSL, 1995' FWL
SESW, SECTION 17, T8S, R21E
UINTAH COUNTY, UTAH
LEASE # UTU-68219

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

The proposed well site is approximately 12 miles East of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 - Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Tribe
PO Box 190
Ft. Duchesne, UT 84026
(435) 722-5141

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

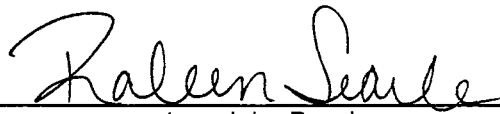
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


for John Busch
Red Wash Operations Representative

24-Nov-03
Date

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Additional Operator Remarks:

QEP Uinta Basin, Inc. proposes to drill a well to 7520' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

See Onshore Order No. 1 Attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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QUESTAR EXPLR. & PROD.

WVX #14W-17-8-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T8S, R21E, S.L.B.&M.

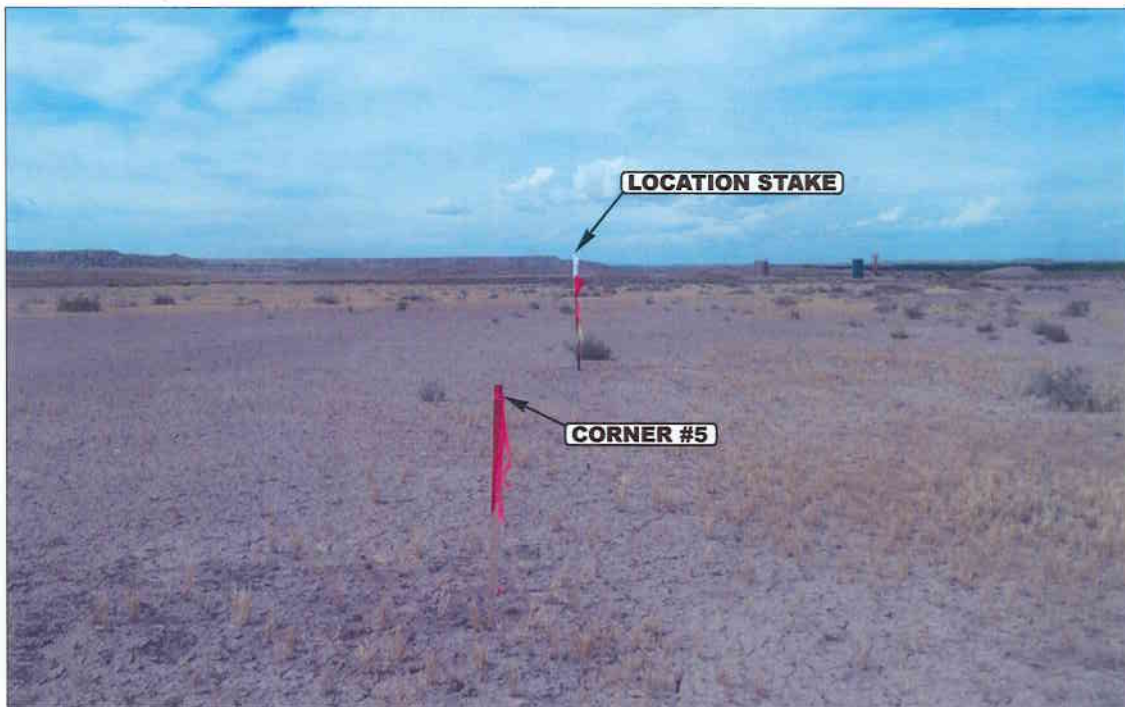


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 16 03
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 00-00-00

CONFIDENTIAL

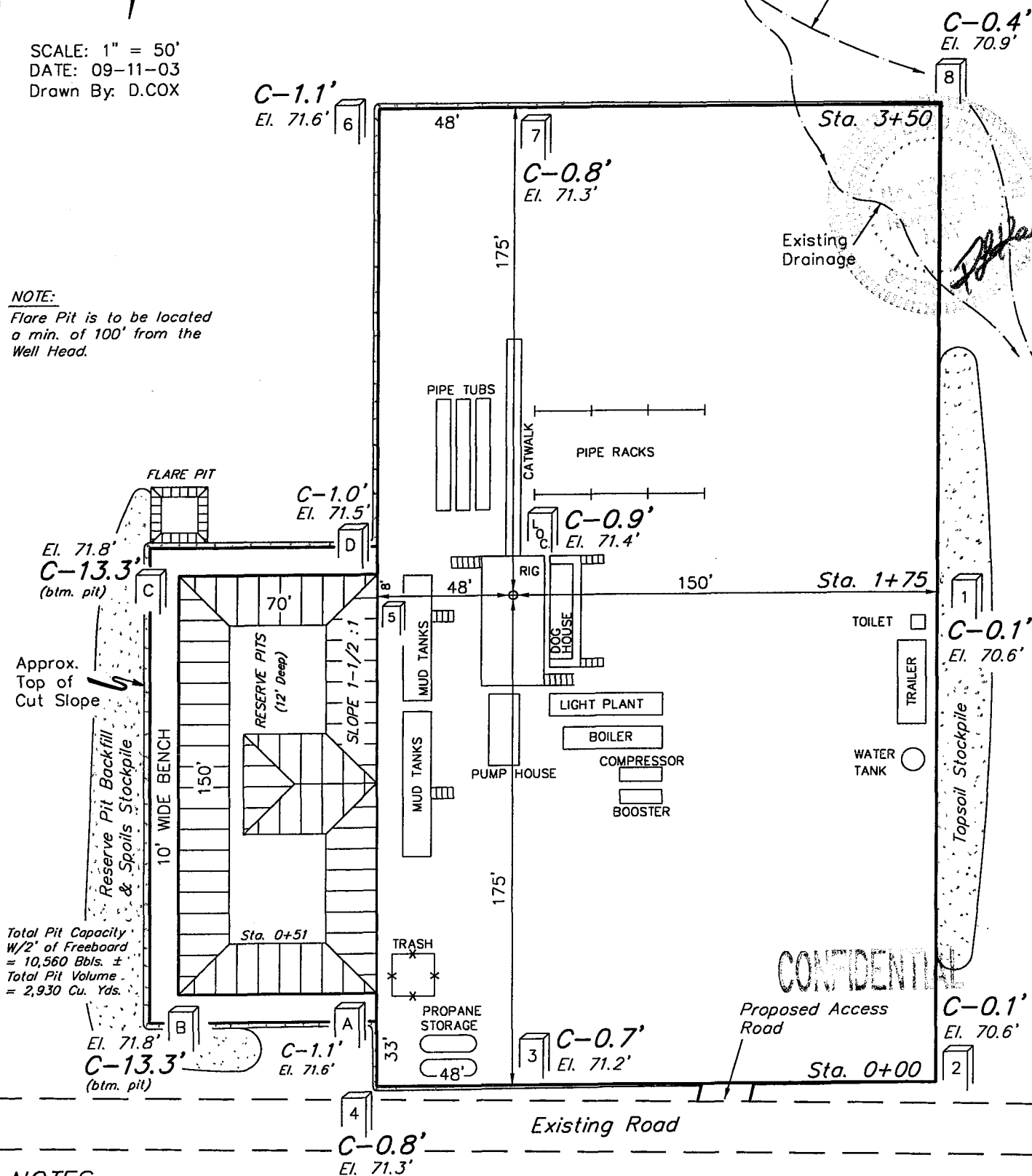
FIGURE #1

WVX #14W-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
619' FSL 1995' FWL

CONSTRUCT
DIVERSION
DITCH

SCALE: 1" = 50'
DATE: 09-11-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4671.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 4670.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

TYPICAL CROSS SECTIONS FOR

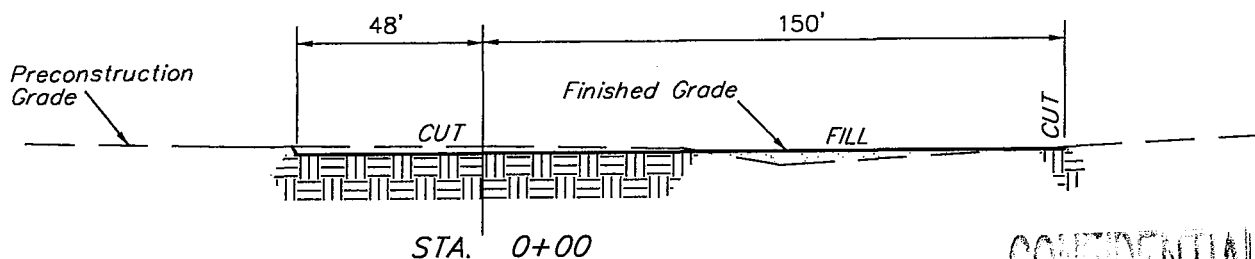
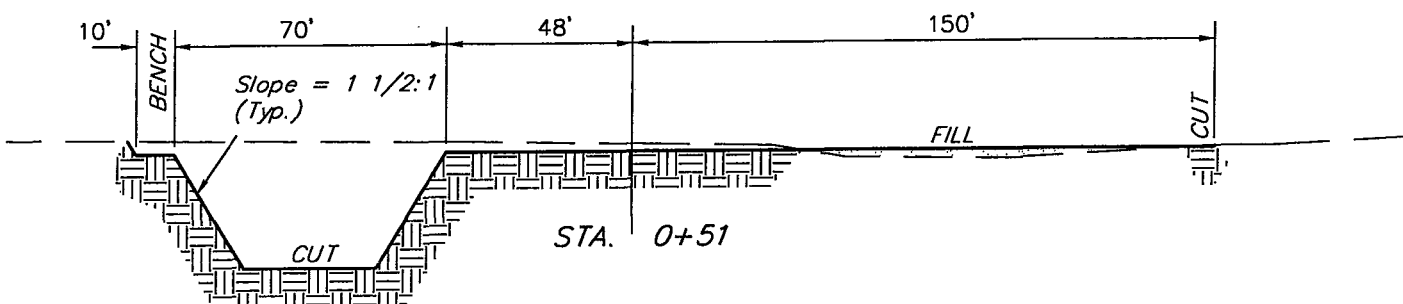
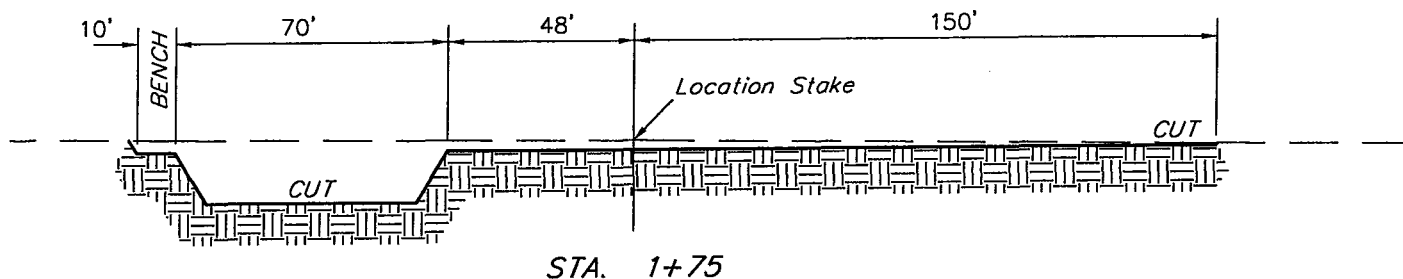
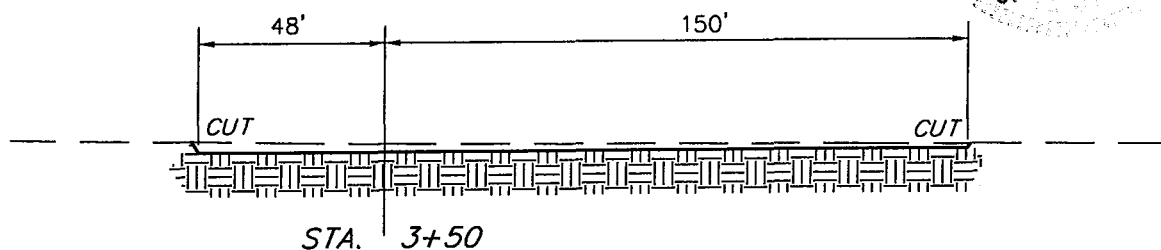
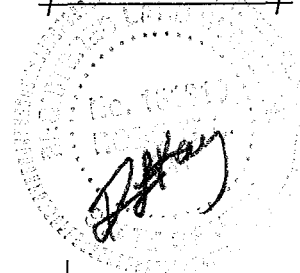
WVX #14W-17-8-21

SECTION 17, T8S, R21E, S.L.B.&M.

619' FSL 1995' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-11-03
Drawn By: D.COX



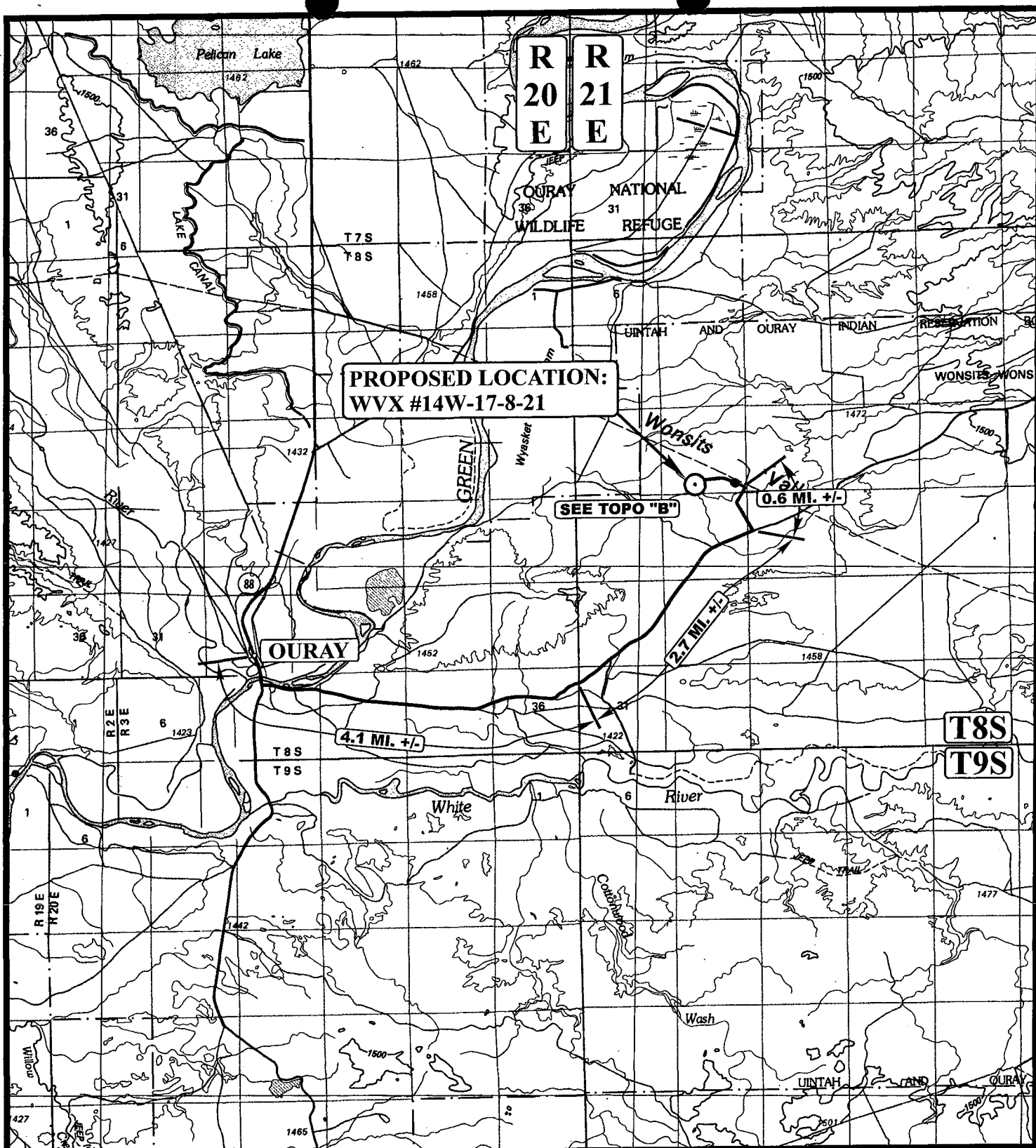
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APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,070 Cu. Yds.
Remaining Location	= 2,980 Cu. Yds.
TOTAL CUT	= 6,050 CU.YDS.
FILL	= 1,440 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,530 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,530 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

WVX #14W-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
619' FSL 1995' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



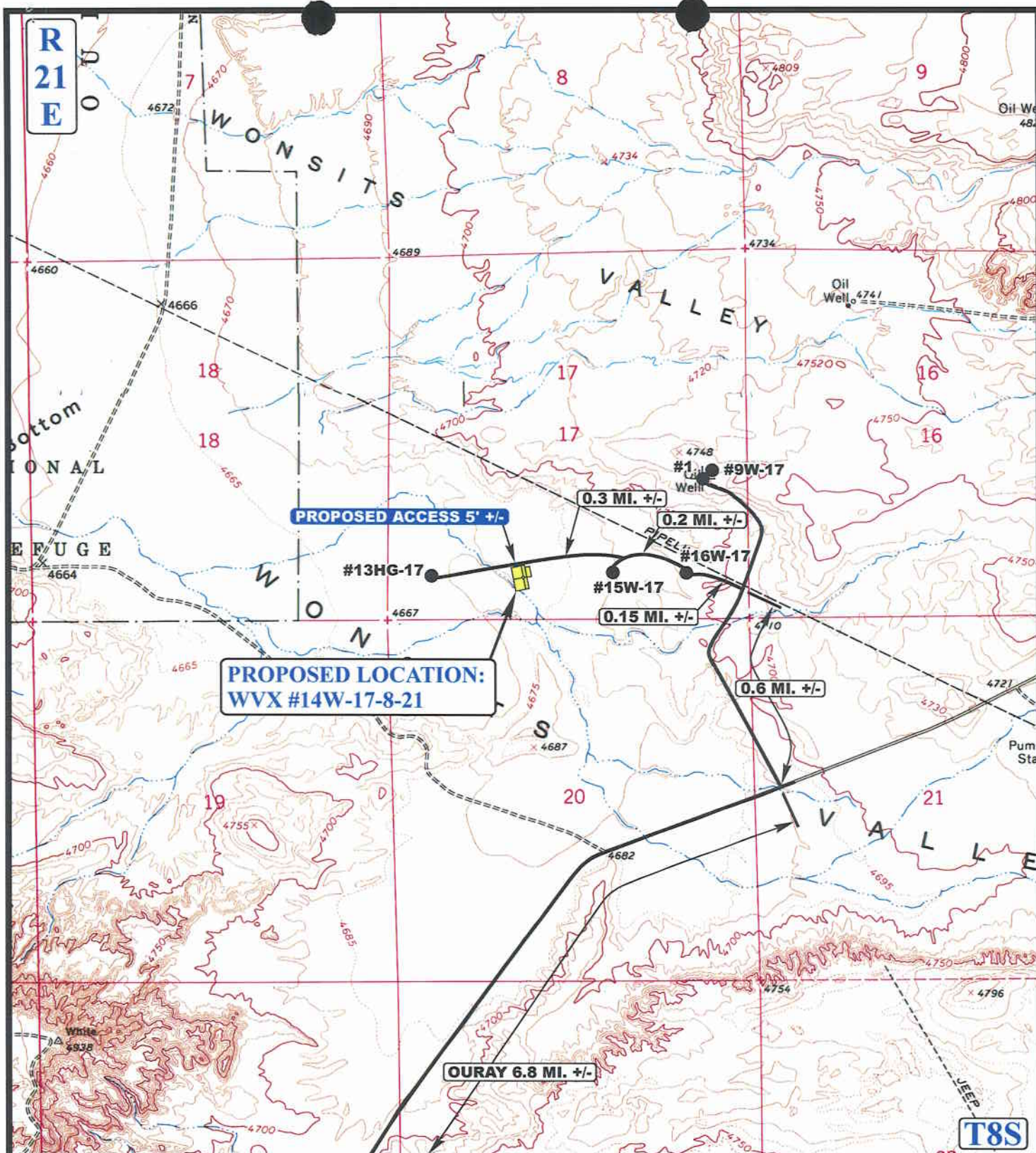
TOPOGRAPHIC
MAP

09 16 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



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LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD

QUESTAR EXPLR. & PROD.

WVX #14W-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
619' FSL 1995' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



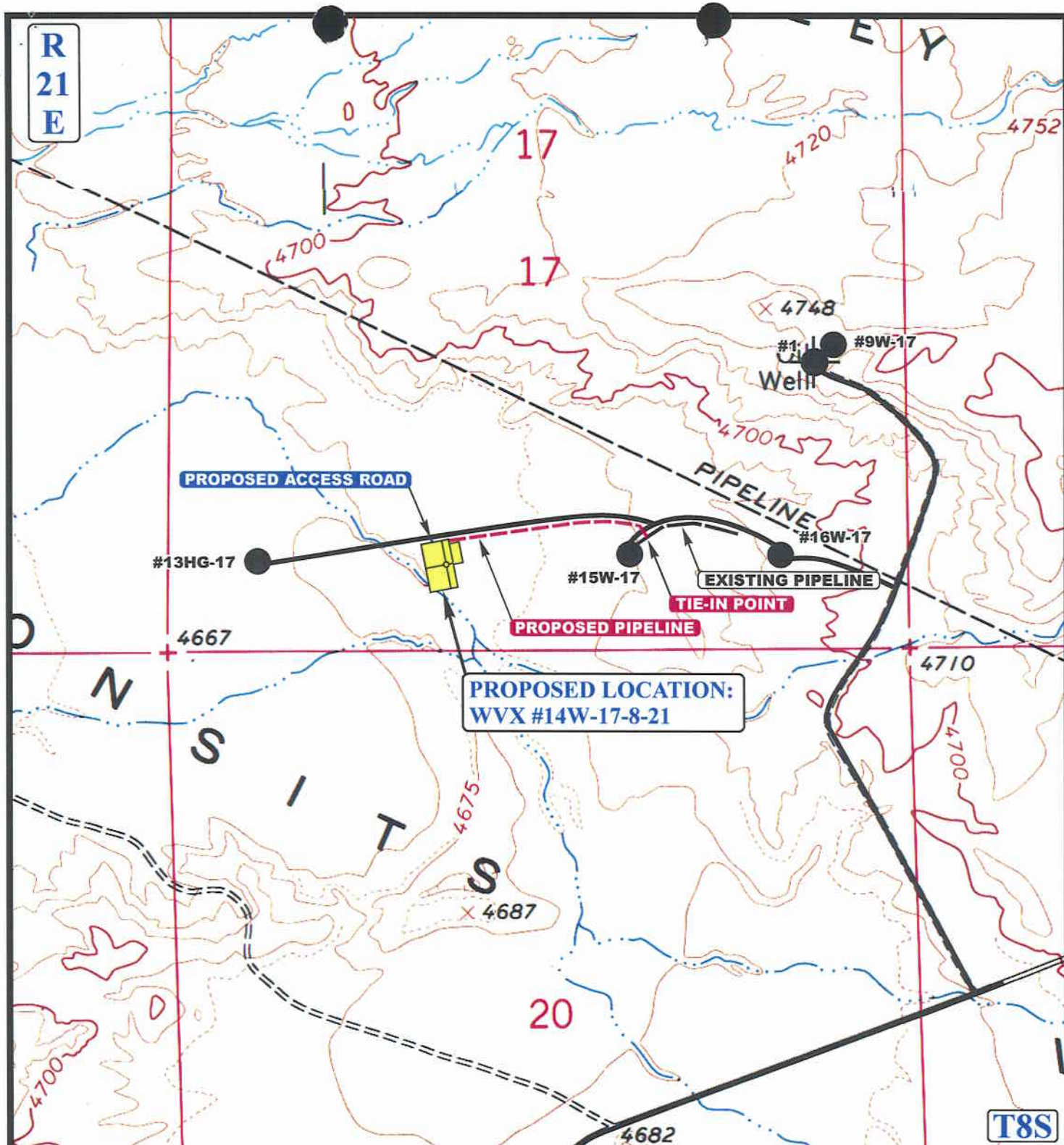
TOPOGRAPHIC
MAP

09 16 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO

CONFIDENTIAL



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,390' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



QUESTAR EXPLR. & PROD.

WVX #14W-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
619' FSL 1995' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 16 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

CONFIDENTIAL

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/02/2003

API NO. ASSIGNED: 43-047-35369

WELL NAME: WVX 14W-17-8-21

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:

SESW 17 080S 210E

SURFACE: 0619 FSL 1995 FWL

BOTTOM: 0619 FSL 1995 FWL

UINTAH

GYPSUM HILLS (610)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-68219

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.11750

LONGITUDE: 109.58018

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-8496)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____

R649-3-11. Directional Drill

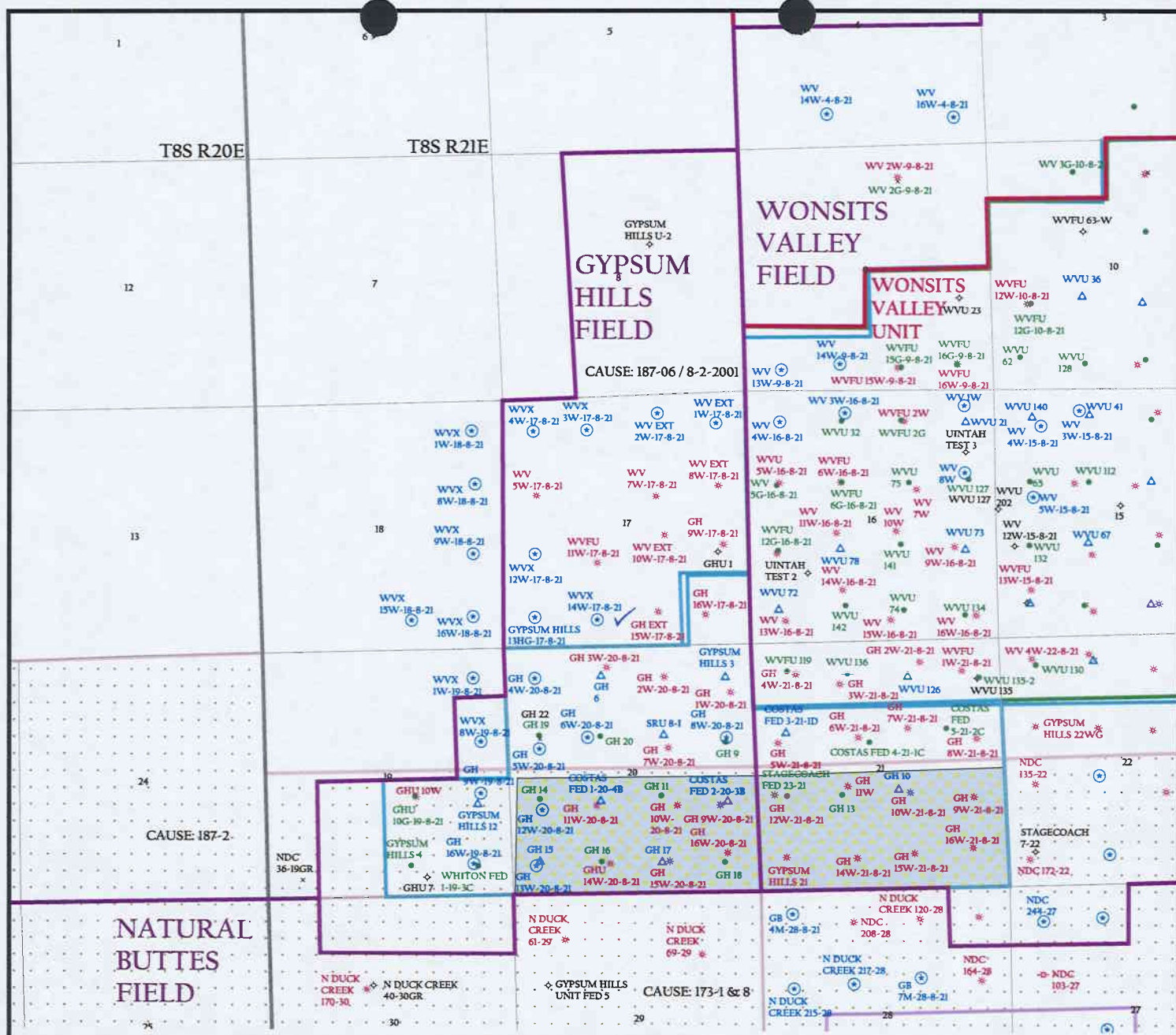
COMMENTS:

SoP, Seperate file

STIPULATIONS:

1- Federal approved

2- Spacing Stip



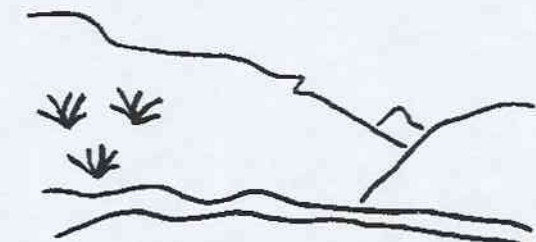
OPERATOR: QEP UINTE BASIN INC (N2460)

SEC. 17 T.8S, R.21E

FIELD: GYPSUM HILLS (610)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 03-DECEMBER-2003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

December 4, 2003

QEP - Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: WVX 14W-17-8-21 Well, 619' FSL, 1995' FWL, SE SW, Sec. 17, T. 8 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35369.

Sincerely,

A handwritten signature in dark ink, appearing to read 'John R. Baza', written over a horizontal line.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP - Uinta Basin, Inc.
Well Name & Number WVX 14W-17-8-21
API Number: 43-047-35369
Lease: UTU-68219

Location: SE SW Sec. 17 T. 8 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

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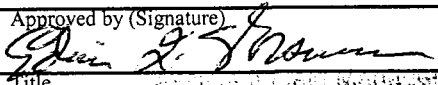
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-68219	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE TRIBE	
2. Name of Operator QEP - UINTA BASIN INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		8. Lease Name and Well No. WVX 14W-17-8-21	
3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329		9. API Well No. 43.047.35369	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 619FSL 1995FWL 40.11754 N Lat, 109.58076 W Lon At proposed prod. zone		10. Field and Pool, or Exploratory GYPSUM HILLS	
14. Distance in miles and direction from nearest town or post office* 12 +/- MILES FROM OURAY, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 17 T8S R21E Mer SLB SME: BIA	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 619' +/-		12. County or Parish UINTAH	
16. No. of Acres in Lease 880.00		13. State UT	
17. Spacing Unit dedicated to this well 40.00		18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1000' +/-	
19. Proposed Depth 7520 MD		20. BLM/BIA Bond No. on file ESB000024	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4686 KB		23. Estimated duration 10 DAYS	
22. Approximate date work will start		24. Attachments	

24. Attachments

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- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) RALEEN SEARLE	Date 11/26/2003
Title REGULATORY AFFAIRS ANALYST		
Approved by (Signature) 	Name (Printed/Typed) EDWIN I. FORSMAN	Date 1/14/04
Title Assistant Regional Director	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #25527 verified by the BLM Well Information System
For QEP - UINTA BASIN INC, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 12/03/2003 ()

RECEIVED

JAN 20 2004

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP Uintah Basin Inc.
Well Name & Number: WVX 14W-17-8-21
API Number: 43-047-35369
Lease Number: U-68219
Location: SESW Sec. 17 T. 8S R. 21E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 2480'$.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

QEP Uinta Basin, Inc. (QEP) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All QEP personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

QEP employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

QEP employees and/or authorized personnel (subcontractors) in the field will have applicable approved APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

QEP will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). QEP shall receive written notification of authorization or denial of the requested modification. Without authorization, QEP will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. QEP shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. QEP is to inform contractors to maintain construction of the pipelines within the approved ROW.

A corridor ROW, 30 feet wide and 1339 feet long, was granted for the pipeline. The pad is adjacent to the existing road and the short road segment needed is part of the pad ROW.

Upon completion of the pertinent APD and ROWs, QEP will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

QEP will implement "Safety and Emergency Plan" and ensure plan compliance.

QEP shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights & Protection and the BIA will provide mitigation measures prior to allowing construction.

QEP employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

QEP will control noxious weeds on the well site and ROWs. QEP will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner to conserve fluids. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled then to approved, disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. If any of the produced water is diverted to drilling activities, then any reserve pits where this produced water is hauled must have a pit liner installed. This produced water may not be injected down the annulus of a well after the drilling has been completed.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, QEP will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

QEP UINTA BASIN, INC

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(435) 781-4309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW 619' FSL 1995' FWL SEC.17,T8S,R21E

5. Lease Designation and Serial No.

UTU-68219

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WVX 14W-17-8-21

9. API Well No.

43-047-35369

10. Field and Pool, or Exploratory Area

GYPSUM HILLS

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other NAME CHANGE



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP, Uinta Basin Inc. proposes to change the name of the WVX 14W-17-8-21 TO WVX 14MU-17-8-21.

14. I hereby certify that the foregoing is true and correct.

Signed John Busch John Busch

Title Operations

Date 3-22-04

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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MAR 25 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

CONFIDENTIAL

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

619' FSL, 1995' FWL, SE SW, Sec 17, T8S, R21E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68219

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

WVX 14W 17-8-21

9. API Well No.

43-047-35369

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was spud on 3/18/04. Drilled 12-1/4" hole to 732'. Set 18 jts J-55, 9-5/8", 36# csg and landed at 722'. Cement with 300 sxs of Premium Cmt.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Dahn F. Caldwell Title Authorized Representative Date 3/22/04

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CONFIDENTIAL

008

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

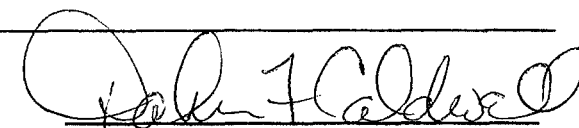
Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B A	99999	14098	43-047-35369	WVX 14W 17 8 21	SESW	17	8S	21E	Uintah	3/18/04	3/25/04 R
WELL 1 COMMENTS: WSTC											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Clerk Specialist 3/22/04
Title Date

Phone No. (435)781-4342

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MAR 25 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

Fax To: Carol DanielsFax Number: (801)359-3940From: Dahn CaldwellPhone #: (435)781-4342No. of Pages: 11
(including cover sheet)**Comments:****Drilling Tour Reports from the weekend.****RECEIVED****APR 05 2004**

DIV. OF OIL, GAS & MINING

010

T033 R21E S17

43-047-35369

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE : 4/3/2004

WELL : WVX 14MU-17 B-21

FIELD : GYPSUM HILLS

STATE : UT UINIAH

AREA : UINIA BASIN

CLASS : DMH

RIG CONTR : PATTERSON

SPUD DATE : 4/1/2004

CUMM. ROTATING HRS : 43.50

BACKGROUND GAS : 1.250

ACTIVITY : DRILLING

TD : 3,870

PROGRESS : 1,444

HRS : 22.50 HOP : 64.18

RIG : 77

PLAN MD : 9850

CUMM. FOOTAGE : 3,870.00

CONNECTION GAS : 2.125

RPT No: 4 DSS: 2

FOREMAN : G BROWN

API # : 43-047-35369

AFE# : 20865

CASING : 9 8/16 in. SHOE MD : 722

PH NBR :

CUMM. HOP : 88.97

TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IAUC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	APM	I	O	D	L	B	G	O	R
1	1	M-75	7.875	PDC	737	3,870	3.148	43.50	20	20	20	18	150								
							0	0													

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.98
1	SHOCK SUB	6.250	12.55
21	STEEL DC	6.250	618.48

Total BHA Length : 693.01

MUD PROPERTIES			
Time :	01:00	PI/MF :	0.4 / 0.80
Depth :	2,756	Solids :	0.4
MW :	8.3	CN :	5000
FV :	25	CA :	40
PV :		LCM :	
YP :		KCL :	
Gels :	/		
API FL :		H2S :	8.5
pH :	11.8	SAND :	

Calculate HYDRAULICS			
Std Pipe :	1920		
	PUMP#1	PUMP#2	PUMP#3
# CY :	3	2	
SPM :	112	64	
Line Id :	5.500	5.500	
S.L. :	9.00	16.00	
Red Dia :	2.00	2.00	
Eff % :	95	85	
Flow Rate :	205	334	0

SLOW PUMP RATES			
SPM :			
PRSR :			
AV (DP) :	0.0	AV (DC) :	6/1.8
Jet Vel. :	218.8	PSI Drop :	355
Bit HP :	130.3	HP/m2 :	2.7

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
724	0.25						
1,198	0.25						
1,838	0.25						
2,123	1.00						
2,554	1.75						
3,095	1.00						
3,615	1.75						

MUD USED	
Mud Additive	Used
BARACAT	4
EZ MUD	6
GYPSUM	28
LIME	26

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	10:30	4.50	D	DR	DRILLING FROM 2414 TO 2554
10:30	11:00	.50	D	SU	DEV SURVEY AT 2554 1.75 DEG
11:00	19:10	8.00	D	DR	DRILLING FROM 2554 TO 3085
18:00	19:10	.50	D	SU	DIRECTIONAL AT 3085 1.0 DEG
19:30	02:00	6.50	D	DR	DRILLING FROM 3085 TO 3615
02:00	02:30	.50	D	SU	DIRECTIONAL AT 3615 1.75 DEG
02:30	08:00	3.50	D	DR	DRILLING FROM 3615 TO 3870
08:00			D		FUEL USED - 1857 GAL FUEL LEFT - 5433-GAL
					M-MOTOR HRS- 43.5
			0		

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$24,791
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv	\$0	\$15,971
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$1,680
820/430	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$700	\$2,100
820/280	Bits & Reamers	\$0	\$6,500
820/270	Drilling & Mud Additives	\$1,502	\$2,291
820/280	Fuel	\$1,725	\$3,275
820/350	Cement & Cementing Casing	\$0	\$6,460
820/410	Mud Logging Services	\$900	\$2,700
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$2,787	\$7,757
Total Daily Cost :		\$16,114	
Cumulative Cost to Date :			\$88,560

24.00 * Total Hours Today

012

T083 R21E S-17
43-047-35369

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE : 4/5/2004

WELL : WVX 14MU-17-B-21

FIELD : GYPSUM HILLS

STATE : UT UINTAH

AREA : UINTA BASIN

CLASS : DRILL

RIG CONTR. : PATTERSON

SPUD DATE : 4/1/2004

CUMM. ROTATING HRS 81.50

BACKGROUND GAS : 859

ACTIVITY: DRILLING

TD : 5,776

PROGRESS : 528

HRS : 15.50 ROP : 34.06

RIG : 77

PLAN MD : 9850

CUMM. FOOTAGE : 5,776.00

CONNECTION GAS : 938

RPT No: 6 DSS: 1

FOREMAN : G BROWN

API #: 43-047-35369

APE #: 20866

CASING : 9.625 in. SHOE MD : 722

PH NBR :

CUMM. HOS : 70.87

TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	Q	D	L	B	G	O	R
1	1	M-75	7.875	PDC	737	5,604	4,882	75.00	20	20	20	25	150								
2	2	FI-30	7.875	STC	5,604	5,776	172	5.50	20	20	20	41	150								

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.98
1	SHOCK SUB	6.250	12.56
21	STEEL DC	6.250	616.48

Total BHA Length : 663.01

MUD PROPERTIES			
Time :	08:00	PI/MF :	1.0 / 3.00
Depth :	5,315	Solids :	0.1
MW :	8.4	Cnt :	10000
FV :	27	CA :	60
PV :		LCM :	
YP :		KCL :	
Gels :	/		
API FL :		H2S :	3.0
pH :	10.4	SAND :	

Calculate HYDRAULICS			
Std Pipe :	1920		
	PUMP#1	PUMP#2	PUMP#3
# CY :	3	2	
SPM :	112	64	
Liner Id :	5.500	5.500	
S.L. :	9.00	16.00	
Rod Dia :	2.00	2.00	
EM % :	95	85	
Flow Rate :	295	334	0
SLOW PUMP RATES			
SPM :			
PRSR :			
AV (DP) :	0.0	AV (DC) :	671.8
Jet Vel. :	218.8	PSI Drop :	359
Bit HP :	131.9	HP/In2 :	2.7

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
724	0.25						
1,198	0.25						
1,638	0.25						
2,123	1.00						
2,554	1.75						
3,095	1.00						
3,615	1.75						
4,110	1.25						
4,596	1.75						
5,125	1.25						
5,604	1.00						

MUD USED	
Mud Additive	Used
BARACAT	3
EZ MUD	10
GEL	22
GYPSUM	16
LIME	24

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	11:30	5.50	D	DR	DRILLING FROM 5248 TO 5470
11:30	12:00	50	D	SR	RIG SERVICE
12:00	16:30	3.00	D	DR	DRILLING FROM 5470 TO 5604
15:30	16:30	1.00	D	TR	MIX/PUMP SWEEP FOR TRIP FOR BIT
16:30	17:30	1.00	D	TR	TRIP OUT TO 3400 SPOT 150-BBL BRINE TO CONTROL WELL
17:30	18:30	1.00	D	TR	CIRCULATE GAS
18:30	20:00	1.50	D	TR	TRIP OUT OF HOLE FOR BIT #2
20:00	23:30	3.50	D	TR	TRIP TRIP IN HOLE WASH/REAM FROM 5687 TO 604
23:30	06:00	6.50	D	DR	DRILLING FROM 604 TO 6776
06:00			D		PUFF USP-D-544GAL FUEL LEFT 4804 GAL M MOTOR HRS -81.5

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$41,781
820/217	Move/Rig Up & Down	\$0	\$17,945
820/211	Conductor Hole & Serv.	\$0	\$15,971
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$1,680
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$3,500
820/290	Bits & Reamers	\$8,500	\$13,000
820/270	Drilling & Mud Additives	\$1,812	\$7,431
820/250	Fuel	\$816	\$5,016
820/350	Cement & Cementing Casing	\$0	\$6,460
820/410	Mud Logging Services	\$900	\$4,500
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,122	\$12,666
Total Daily Cost :		\$21,350	
Cumulative Cost to Date :			\$139,996

24.00 = Total Hours Today

011

TOSS R 21E S-17
43-047-35369

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE : 4/4/2004

WELL : WYX 14MU-17-B-21

FIELD : GYPSUM HILLS

STATE : UT UINTAH

AREA : UINTA BASIN

CLASS : DRIL

RIG CONTR : PATTERSON

SPUD DATE : 4/1/2004

CUMM. ROTATING HRS : 68.00

BACKGROUND GAS : 1.439

ACTIVITY: DRILLING

TD : 5,248

PROGRESS : 1,378

HRS : 22.50

ROP : 81.24

RIG : 77

PLAN MD : 8850

CUMM. FOOTAGE : 5,248.00

CONNECTION GAS : 2,571

RPT No: 5 DSS: 3

FOREMAN : G BROWN

API #: 43-047-35369

AFE#: 20865

CASING : 9.625 in. SHOE MD : 722

PH NBR :

CUMM. ROP: 79.52

TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOR	RPM	I	O	D	I	B	G	O	R
1	1	M-78	7.875	PDC	737	5,248	4,528	68.00	20	20	20	25	150								

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.98
1	SHOCK SUB	6.250	12.56
21	STEEL DC	6.250	616.48

Total BHA Length : 683.01

MUD PROPERTIES

Time : 07:25 PI/MF: 0.6 / 1.60

Depth : 4,020 Solids : 0.5

MW : 8.3 Chl : 5500

FV : 28 CA : 80

PV : LCM :

YP : KCL :

Gels : /

API FL : H2S : 4.6

pH : 10.0 SAND:

Calculate HYDRAULICS

Std Pipe : 1920

	PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2	
SPM :	112	64	
Liner Id :	5.500	5.500	
S.L. :	9.00	18.00	
Rod Dia :	2.00	2.00	
Eff % :	95	85	
Flow Rate :	296	334	0

SLOW PUMP RATES

SPM :	
PRSR :	

AV (DP) :	0.0	AV (DC) :	671.8
Jet Vel. :	218.8	PSI Drop :	355
Bit HP :	130.3	HP/In2 :	2.7

SURVEYS

MD	Angle	TVD	Dir.	V. Sect	+N/-S	+E/-W	D. L.
724	0.25						
1,198	0.25						
1,638	0.25						
2,123	1.00						
2,554	1.75						
3,095	1.00						
3,615	1.75						
4,110	1.28						
4,596	1.75						
5,125	1.25						

MUD USED

Mud Additive	Used
BARACAT	3
BARASCALVE	1
DA-320	1
E2 MUD	9
GYPSUM	12
LIME	28
SAWDUST	25

Activity Last 24 Hours

From	To	Hrs	PM	OP	Activity
08:00	08:30	2.50	D	DR	DRILLING FROM 3870 TO 4110
08:30	09:00	.50	D	SU	DIRECTIONAL AT 4110 1.25 DEG
09:00	14:30	5.50	D	DR	DRILLING FROM 4110 TO 4596
14:30	15:00	.50	D	SU	DIRECTIONAL AT 4596 1.75 DEG
15:00	24:30	9.50	D	DR	DRILLING FROM 4596 TO 5125
24:30	01:00	.50	D	SU	DIRECTIONAL AT 5125 1.25 DEG
01:00	06:00	6.00	D	DR	DRILLING FROM 5125 TO 5284
06:00					FUEL USED 725 GAL FUEL LEFT 5348
					M-MOTOR HRS -68

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$33,291
820/217	Move/Rig Up & Down	\$17,945	\$17,945
820/211	Conductor Hole & Serv.	\$0	\$15,971
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$1,680
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$2,800
820/290	Bits & Reamers	\$0	\$6,500
820/270	Drilling & Mud Additives	\$3,328	\$5,619
820/250	Fuel	\$925	\$4,200
820/350	Cement & Cementing Casing	\$0	\$6,480
820/410	Mud Logging Services	\$900	\$3,600
820/630	Power Tongs & Casing Crows	\$0	\$0
820/330	Surface Equipment Rental	\$2,787	\$10,544

24.00

Total Hours Today

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DIV. OF OIL, GAS & MINING

Total Daily Cost : \$35,085

Cumulative Cost to Date : \$118,645

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

QEP UINTA BASIN, INC.

Contact: JOHN BUSCH

E-Mail: john.busch@questar.com

3a. Address

11002 E. 17500 S.
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 435.781.4341
Fx: 435.781.4323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T8S R21E SESW 619FSL 1995FWL

5. Lease Serial No.
UTU-682196. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WVX 14MU-17-8-219. API Well No.
43-047-35369

10. Field and Pool, or Exploratory

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP UINTA BASIN, INC. proposes to drill this well to 9850' to the Mese Verde Formation. The original proposed TD depth was 7520'. Because of the deeper TD the surface casing originally proposed to be set at 450' will change to a setting depth of 700'. Casing will still be 9 5/8" K-55 36lb/ft. We will be increasing our BOP stack from 3,000 psi to 5,000 psi, because of the depth of this well. BOP and related equipment will be tested.

**Approved by the
Utah Division of
Oil, Gas and Mining**Date: 04-08-04
By: [Signature]**RECEIVED****APR 06 2004**

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 4-12-04
Initiated: CHD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #29232 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., will be sent to the Vernal

Name (Printed/Typed) JOHN BUSCH

Title OPERATIONS

Signature [Signature]

Date 04/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

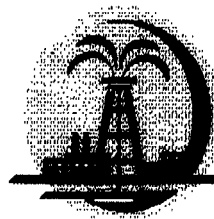
Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:**

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APR 06 2004

DIV. OF OIL, GAS & MINING

013

T085 B21E 5-17
43-047-35369

CONFIDENTIAL

QUESTAR		DAILY DRILLING REPORT										DATE: 4/6/2004									
WELL: WVX14MU-17-8-21		ACTIVITY: DRILLING										RPT No: 7 DSS: 5									
FIELD: GYPSUM HILLS		TD: 6.262										FOREMAN: G BROWN									
STATE: UT UINTAH		PROGRESS: 486										API #: 43-047-35369									
AREA: UINTA BASIN		HRS: 20.50 ROP: 23.71										AFF#: 20865									
CLASS: DRILL		RIG: 77										CASING: 9.875 in. SHOE MD: 722									
ING CONTR: PATTERSON		PLAN MD: 9850										PH NBR:									
SPUD DATE: 4/1/2004		CUMM. FOOTAGE: 6,262.00										CUMM. ROP: 61.39									
CUMM. ROTATING HRS: 102.00		CONNECTION GAS:										TRIP GAS:									
BACKGROUND GAS: 541																					
TRIP	BIT	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	HPM	I	O	D	L	B	G	O	R
1	1	M-75	7.875	PDC	737	5,604	4,882	76.00	20	20	20	25	150								
2	2	FI-30	7.875	STC	5,604	6,262	658	27.00	20	20	20	44	150								
BHA# 1																					
Qty	Description	O.D.	Length	MUD PROPERTIES																	
1	BIT	7.875	1.00	Time: 12:50 PI/MF: 1.0 / 2.00																	
1	MUD MOTOR	6.250	32.98	Depth: 5.955 Solids: 0.1																	
1	SHOCK SUB	6.250	12.55	MW: 6.5 Cnt: 20000																	
21	STEEL DC	6.250	616.48	FV: 28 CA: 40																	
				PV: LCM:																	
				YP: KCL:																	
				Gels: /																	
				API FL: H2S: 1.5																	
				pH: 9.7 SAND:																	
Total BHA Length:				563.01																	
SURVEYS																					
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.	Calculate HYDRAULICS													
724	0.25							Std Pipe: 1920													
1.198	0.25							PUMP#1 PUMP#2 PUMP#3													
1.638	0.25							# CY: 3 2													
2.123	1.00							SPM: 112 64													
2.654	1.75							Liner Id: 5.500 5.500													
3.085	1.00							S.L.: 9.00 15.00													
3.616	1.75							Rod Dia: 2.00 2.00													
4.110	1.25							Eff %: 95 85													
4.596	1.75							Flow Rate: 295 334 0													
5.126	1.25							SLOW PUMP RATES													
5.604	1.00							SPM:													
								PASP:													
								AV (DP): 0.0 AV (FC): 671.8													
								JGI Vel: 218.8 PSI Drop: 383													
								BH HP: 133.4 HP/in2: 2.7													
MUD USED																					
Mud Additive																				Used	
BARACAT																				4	
BARACORE																				1	
EZ MUD																				4	
GASTREAT																				1	
GYPSUM																				10	
LIME																				20	
SAWDUST																				22	
COSTS SUMMARY																					
From	To	Hrs	PH	OP	Activity Last 24 Hours										Code	Item Description	Daily	Cumm.			
08:00	12:00	4.00	D	DR	DRILLING FROM 5778 TO 5930										820/221	Drilling: daywork	\$8,500	\$50,291			
12:00	12:30	.50	D	SR	RIG SERVICE										820/217	Move/Rig Up & Down	\$0	\$17,845			
12:30	15:30	3.00	D	DR	DRILLING FROM 5930 TO 6028										820/211	Conductor Hole & Scr.	\$0	\$15,971			
15:30	18:00	2.50	D	SR	RIG SERVICE REPAIR SWIVEL										820/206	Road & Location Costs	\$0	\$0			
18:00	24:00	6.00	D	DR	DRILLING FROM 6028 TO 6150										820/470	Freight & Trucking	\$0	\$0			
24:00	24:30	.50	D	SR	DIRECTIONAL (INCLUDING SURVEYING) NO RESULTS										820/213	Water and water hauling	\$0	\$1,680			
24:30	06:00	5.50	D	DR	DRILLING FROM 6150 TO 6262										820/430	Open Hole Logs	\$0	\$0			
06:00			D		FUEL USED - 0.39 GAL FUEL LEFT - 3885										820/490	Contract Labor	\$700	\$4,200			
			D		M MOTOR HRS: 102										820/290	Bits & Reamers	\$0	\$13,000			
															820/270	Drilling & Mud Additives	\$2,607	\$10,038			
															820/260	Fuel	\$1,408	\$6,424			
															820/350	Cement & Cementing Casing	\$0	\$6,480			
															820/410	Mud Logging Services	\$600	\$5,400			
															820/530	Power Tongs & Casing Crews	\$0	\$0			
															820/330	Surface Equipment Rental	\$2,598	\$15,264			
												Total Daily Cost:		\$16,713							
												Cumulative Cost to Date:		\$156,708							
24.00 Total Hours Today																					

QEP UTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 8 - 4/7/04
(including cover sheet)**RECEIVED****APR 08 2004****DIV. OF OIL, GAS & MINING**

014

TOS R2IE S-17
43-047-35369

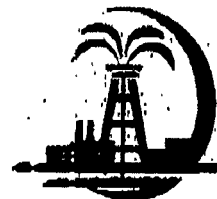
CONFIDENTIAL

QUESTAR		DAILY DRILLING REPORT										DATE : 4/7/2004																	
WELL : WVX 14M11-17-B-21 FIELD : GYPSUM HILLS STATE : UT UINTAH AREA : UINTA BASIN CLASS : DRILL RIG CONTR. : PATTERSON SPUD DATE : 4/1/2004 CUMM. ROTATING HRS : 115.50 BACKGROUND GAS : 1,127										ACTIVITY: TRIP FOR BIT TD : 6,541 PROGRESS : 279 HRS : 13.50 ROP : 20.87 RIG : 77 PLAN MD : 9850 CUMM. FOOTAGE : 6,541.00 CONNECTION GAS : 1,311										RPT No : 8 DSS : 6 FOREMAN : G BROWN API # : 43-047-35369 ATLW : 2086H CASING : 9.625 in. SHOE MD : 772 PH NBR : CUMM. ROP : 56.63 TRIP GAS :									
TRIP#	BIT#	MODEL	SIZE	LAUC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	U	D	L	B	G	O	R								
1	1	M-75	7.875	PDC	737	5,004	4,882	73.00	20	20	20	25	150																
2	2	F-30	7.875	STC	5,604	6,541	937	40.50	20	20	20	45	150																
BHA# : 1																													
Qty	Description			O.D.	Length	MUD PROPERTIES																							
1	BIT			7.875	1.00	Time : 13:36 PT/MF : 1.0 / 2.00																							
1	MUD MOTOR			6.250	32.98	Depth : 6,475 Solids : 0.1																							
1	SHOCK SUB			6.250	12.55	MW : 8.5 Chl : 19000																							
21	STEEL DC			6.250	616.48	FV : 28 CA : 60																							
						PV : LCM :																							
						YP : KCL :																							
						Gels : /																							
						API FL : H2S : 1.3																							
						PH : 9.5 SAND :																							
Total BHA Length :						883.01																							
SURVEYS																													
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.																						
724	0.25																												
1,198	0.25																												
1,638	0.25																												
2,123	1.00																												
2,564	1.75																												
3,085	1.00																												
3,615	1.75																												
4,110	1.25																												
4,596	1.75																												
5,125	1.25																												
5,604	1.00																												
6,541	3.00																												
MUD USED																													
Mud Additive																				Used									
BARACAT																				2									
CAUSTIC																				2									
EZ MUD																				3									
GEL																				73									
GYPSUM																				5									
LIME																				18									
COSTS SUMMARY																													
From	To	Hrs	PH	OP	Activity Last 24 Hours										Code	Item Description	Daily	Cumm.											
08:00	12:30	6.50	D	DR	DRILLING FROM 6462 TO 6400										820/221	Drilling: daywork	\$8,500	\$58,781											
12:30	13:00	.50	D	SR	RIG SERVICE										820/217	Move/Rig Up & Down	\$0	\$17,945											
13:00	14:00	1.00	D	DR	DRILLING FROM 6400 TO 6432										820/211	Conductor Hole & Serv.	\$0	\$15,871											
14:00	14:30	.50	D	SR	RIG SERVICE										820/205	Road & Location Costs	\$0	\$0											
14:30	17:00	2.50	D	DR	DRILLING FROM 6432 TO 6493										820/470	Freight & Trucking	\$0	\$0											
17:00	18:30	1.50	D	CI	CIRCULATE/CONDITION HOLE MUD UP										820/213	Water and water Hauling	\$2,240	\$3,920											
18:30	22:00	3.50	D	DR	DRILLING DRILL FROM 6493 TO 6541 BUILD MUD VOLUME CONDITION MUD										820/430	Open Hole Logs	\$0	\$0											
22:00	08:00	8.00	D	TR	TRIPS (INCLUDING BHA WORK) TRIP FOR BIT'S MAKE UP NEW BHA SLIP/CUT DRLO LINE TRIP IN HOLE										820/490	Contract Labor	\$700	\$4,900											
08:00			D		FUEL USED-940GAL FUEL LEFT-2925GAL M MOTOR HRS 115										820/290	Rigs & Reamers	\$6,500	\$19,500											
												820/270	Drilling & Mud Additives	\$1,308	\$11,346														
												820/280	Fuel	\$1,222	\$7,646														
												820/350	Cement & Cementing Casing	\$0	\$6,480														
												820/410	Mud Logging Services	\$900	\$6,300														
												820/530	Power Tongs & Casing Crews	\$0	\$0														
												820/330	Surface Equipment Rental	\$1,933	\$17,187														
												Total Daily Cost :		\$23,303															
												Cumulative Cost to Date :			\$180,011														
24.00 : Total Hours Today																													

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DIV. OF OIL, GAS & MINING

OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 9
(including cover sheet)**RECEIVED****APR 08 2004****DIV. OF OIL, GAS & MINING**

APR-08-2004 06:36 AM PATTERSON+RIG77

14358292650

P. 01

T 085 R 21E S-19 43-049-35369

QUESTAR

DAILY DRILLING REPORT

DATE: 4/8/2004

WELL: V/VX 14MU 17-B-21

ACTIVITY: DRILLING AND AD 7 7/8" HOLE

RPT No: 9 DSS: 1

FIELD: CYPRESS HILLS

TD: 7,800

DRILLER: J. DAY

STATE: UT UTAH

PHOENIX SS 1,000

DATE: 4-04/31/04

AREA: UTAH BASIN

HRS: 20.50 ROP: 45.06

API # 20881

CLASS: DRILL

INC: 77

PICTURE:

RIG CONT: PATTERSON

PLAN MD 0850

CUMUL ROP 54.68

SPUD DATE: 4-1-2004

CUMUL FOOTAGE: 7,800.00

CUMUL ROTATING HRS 139.00

CONNECTION GAS 1,244

TRIP GAS: 2,080

BACKGROUND GAS: 426

TRIP#	BL#	MODEL	SIZE	WDC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	TRM	I	O	D	I	R	G	O	R
2	2	M-30	7.875	STC	5,604	6,541	937	40.50	20	20	20	46	1.50								
3	3	M-75	7.875	PHC	6,541	7,800	1,059	23.50	20	20	20	25	1.50								

BHA# 11				MUD PROPERTIES				Calculate		HYDRAULICS			
Oly	Description	O.D.	Length	Time	13.30 PM MT	0.5	1.00	Std Pipe	1720				
1	BIT	7.875	1.00	Depth	6.888	Solids	4.6			PUMP#1	PUMP#2	PUMP#3	
1	MUD MOTOR	6.250	32.08	MW	8.2	CHI	10000			3	2		
				FV	39	CA	60			SRM	115	64	
21	DRILL COLLARS	6.250	616.48	FV	8	ECM	0			Time to	6.500	6.500	
				YP	4	KGI	0.0			SL	9.00	10.00	
				Qals	5	0				Next Dia	2.00	2.00	
				API FL	28.0	10%	1.5			L.H.	95	65	
				PH	9.4	SAND	24			Flow Rate	308	334	0
										SLOW PUMP RATES			
										SPM			
										PHSA			
										AV (IN)			
										Jol Vel			
										PSI Drop			
										MUD USED			
										Mud Additive			
										BAHALAL			
										CARBONACE			
										CAUSING			
										FL MUD			
										UES			

SURVEYS						
MD	Angle	TVD	Dir.	V. Sect.	N-S	E-W
724	0.25					
1,108	0.25					
1,638	0.25					
2,123	1.00					
2,534	1.75					
3,006	1.00					
3,616	1.75					
4,110	1.25					
4,586	1.75					
5,105	1.75					
5,604	1.00					
6,541	0.00					

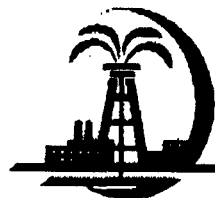
Activity Last 24 Hours						COSTS SUMMARY		
From	To	Hrs	PH	OP	Activity	Code	Item Description	Daily
06:00	12:30	6.50	D	DR	DRILL FROM 6541 TO 6825	820/221	Drilling daywork	\$8,500
12:30	13:00	.50	D	DR	RIG SERVICE	820/217	Move/Rig Up & Down	\$0
13:00	06:00	17.00	D	DR	DRILL FROM 6825 TO 7000	820/211	Conductor Hole & Serv.	\$0
					FULL USE D-110 GAS FUEL LEFT 1755	820/205	Road & Location Costs	\$0
					MUD MOTOR HRS 21.50 SERA	820/470	Freight & Trucking	\$350
						820/213	Water and water Hauling	\$0
						820/430	Open Hole Log	\$0
						820/400	Contract Labor	\$700
						820/218	Bit & Hammer	\$0
						820/270	Drilling & Mud Additives	\$3,532
						820/214	Fuel	\$1,170
						820/310	Cement & Cementing Costs	\$0
						820/410	Mud Logging Services	\$900
						820/430	Power Tools & Casing Crew	\$0
						820/330	Surface Equipment Rental	\$2,807

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 11
(including cover sheet)**Comments:**

I have faxed you the weekend tour reports and the Entity and Spud report.

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APR 12 2004
DIV. OF OIL, GAS & MINING

016

TOS R21E S-17 43-047-35369
WUX 17-8-21

DAILY DRILLING REPORT

DATE : 4/10/2004

WELL : MU-17-8-21

FIELD : GYPSUM HILLS

STATE : UT UINTAH

AREA : UINTA BASIN

CLASS : DRIL

RIG CONT : PATTERSON

SPUD DATE : 4/1/2004

CUMM. ROTATING HRS : 167.50

BACKGROUND GAS : 191

ACTIVITY: DRILLING AHEAD--7-7/8" HOLE

TD : 8,378

PROGRESS : 112

HRS : 8.00 ROP : 14.00

RIG : 77

PLAN MD : 9850

CUMM. FOOTAGE : 8,378.00

CONNECTION GAS : 302

RPT No: 11 DSS: 9

FOREMAN : D. DAY

API #: 43-047-35369

AFE#: 20865

CASING : 9.625 in. SHOE MD : 722

PM NBR :

CUMM. ROP: 50.02

TRIP GAS : 2,438

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
4	1	SEC-565	7.875	TC	8,266	8,291	25	3.00	24	24	24	45	152								
5	5	FI-20	7.875	TC	8,291	8,838	87	5.00	24	24	24	45	152								

BHA# : 1

Qty	Description	O.D.	Length
1	MUD MOTOR	6.250	32.98
1	SHOCK SUB	6.250	13.20
21	DRILL COLLARS	6.250	616.48

Total BHA Length : 663.66

MUD PROPERTIES

Time : 12:00 PI/MF : 0.4 / 3.60
Depth : 8,267 Solids : 5.4
MW : 9.4 Chl : 17000
FV : 43 CA : 160
PV : 12 LCM : 0
YP : 12 KCL : 0.0
Gels : 2 / 4
API FL : 16.0 H2S : 1.3
pH : 9.5 SAND : .25

Calculate

HYDRAULICS

Std Pipe : 1880

	PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2	
SPM :	115	64	
Liner Id :	5.500	5.500	
S.L. :	9.00	16.00	
Rod Dia :	2.00	2.00	
Eff % :	95	85	
Flow Rate :	303	334	0

SLOW PUMP RATES

SPM :

PRSR :

AV (DP) : 0.0 AV (DC) : 680.2
Jet Vel. : 153.9 PSI Drop : 199
Bit HP : 73.9 HP/in2 : 1.5

MUD USED

Mud Additive	Used
BAR	100
CARBONOX	7
DESCO	1
GEL	58
PAC-R	4

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
724	0.25						
1,198	0.25						
1,638	0.25						
2,123	1.00						
2,554	1.75						
3,095	1.00						
3,615	1.75						
4,110	1.25						
4,596	1.75						
5,125	1.25						
5,604	1.00						
6,541	3.00						
8,201	4.00						

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Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
08:00	08:00	2.00	D	TR	TRIP OUT OF HOLE WITH BIT #3 AT 8266
08:00	12:00	4.00	D	TR	CHANGE BITS, WORK B.O.P. TRIP IN WITH BIT #4, BROKE CIRC AT 4500.
12:00	12:30	.50	D	WA	WASH AND REAM 45 FT TO BOTTOM.
12:30	15:30	3.00	D	DR	DRILL FROM 8266 TO 8281, MUD MOTOR QUIT WORKING.
15:30	21:00	5.50	D	TR	TRIP OUT WITH BIT #4, CHANGE OUT MUD MOTORS, BITS AND PICKUP SHOCK SUB.
21:00	00:30	3.50	D	TR	TRIP IN WITH BIT #5 STC-FI-20, BROKE CIRC AT 4500.
00:30	01:00	.50	D	WA	WASH 50 FT TO BOTTOM
01:00	06:00	5.00	D	DR	DRILL FROM 8291 TO 8378
06:00			D		PACKING OUT OF OLD MUD MOTOR, HAD 48.5 HRS.
			D		FUEL USED-404 GALS.FUEL LEFT-6155, MUD MOTOR HRS-5.0

COSTS SUMMARY

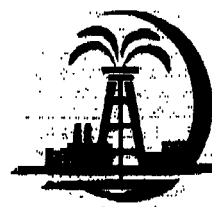
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$84,291
820/217	Move/Rig Up & Down	\$0	\$17,945
820/211	Conductor Hole & Serv.	\$0	\$15,971
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$350
820/213	Water and water Hauling	\$0	\$3,920
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$7,000
820/290	Bits & Reamers	\$12,500	\$32,000
820/270	Drilling & Mud Additives	\$2,065	\$19,284
820/250	Fuel	\$404	\$11,452
820/350	Cement & Cementing Casing	\$0	\$6,460
820/410	Mud Logging Services	\$900	\$9,000
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$1,362	\$24,036
Total Daily Cost :		\$26,431	
Cumulative Cost to Date :			\$241,746

24.00 = Total Hours Today

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DIV. OF OIL, GAS & MINING

OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 13 2004****DIV. OF OIL, GAS & MINING**

04/14/2001 04:53 4358280387

SEI RIG 3

PAGE 81

TOGS R21E S-17
43-049-35369**QUESTAR**

DAILY DRILLING REPORT

DATE: 4/13/2004

WELL: WVX 14MU-17-B-21
FIELD: GYPSUM HILLS
STATE: UT UINTAH
AREA: UINTA BASIN
CLASS: DRILL
RIG CONTR.: PATTERSON
SPUD DATE: 4/1/2004
CUMM. ROTATING HRS 224.00

ACTIVITY: TRIPING OUT FOR NEW BIT
TO: 9.130
PROGRESS: 222
HRS: 21.50 ROP: 10.33
RIG: 77
PLAN MD: 9850
CUMM. FOOTAGE: 9,110.00
CONNECTION GAS: 402

RPT No: 14 DSS: 12
FOREMAN: D. DAY
API #: 43-047-35389
AGE: 20885
CASING: 9.625 in. SHOE MD: 722
PH NBR:
CUMM. ROP 40.67
TRIP GAS:

BACKGROUND GAS: 95

TRIP#	BIT#	MODEL	SIZE	INDEX	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	HPM	I	O	D	I	R	G	O	R
5	5	T120	7.875	TC	8.291	8.838	527	33.00	24	24	24	45	152								
6	4	SE8562	7.875	TC	8.838	9.130	292	28.50	24	24	24	45	152								

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	8.250	32.98
1	SHOCK SUB	6.250	13.20
21	DRILL COLLARS	6.250	616.48

Total BHA Length: 683.66

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
724	0.25						
1,198	0.25						
1,638	0.25						
2,123	1.00						
2,554	1.75						
3,095	1.00						
3,815	1.75						
4,110	1.25						
4,596	1.75						
5,125	1.25						
5,604	1.00						
6,541	3.00						
8,201	4.00						

MUD PROPERTIES			
Time:	12:00 PM	0.3 / 2.40	
Depth:	8,982	Solids:	8.2
MW:	9.7	Chl:	8000
FV:	46	CA:	100
PV:	12	LCM:	0
YP:	11	KCL:	0.0
Gels:	4 / 10		
API FL:	10.4	H2S:	1.3
pH:	10.1	SAND:	.25

HYDRAULICS			
Std Pipe:	2030		
PUMP#1	PUMP#2	PUMP#3	
# Cyl:	3	2	
SPM:	115	64	
Liner Id:	5.500	5.500	
S.C.:	9.00	16.00	
Rod Dia:	2.00	2.00	
Eff %:	95	85	
Flow Rate:	303	334	0
SLOW PUMP RATES			
SPM:			
PHSR:			
AV (DP)	0.0	AV (DC)	680.2
Jet Vel:	153.8	PSI Drop:	205
BHHP:	76.2	HP/in2:	1.6

MUD USED	
Mud Additive	Used
BAHACORE	1
BAHASCARE	1
CALIRONOX	1
DA 120	1
DE-100	2
DE-1	60
PA-1A	2
SAWDUST	18

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	10:30	4.50	D	DR	DRILL FROM 8908 TO 8972
10:30	11:00	.50	D	DR	RIG SERVICE
11:00	04:00	17.00	D	DR	DRILL FROM 8972 TO 9130
04:00	06:00	2.00	D	TR	TRIPING OUT FOR NEW BIT
06:00			D		FUEL USED - 1330 GALS - FUEL LEFT - 2223 M MOTOR HRS-28.5

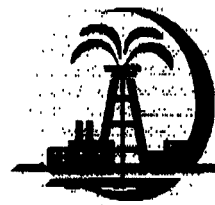
24.00 : Total Hours Today

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: drywork	\$8,500	\$108,791
820/217	Move/Rig Up & Down	\$0	\$17,946
820/211	Conduct: Hole & Serv	\$0	\$15,871
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$875	\$725
820/213	Water and water Hauling	\$540	\$4,460
820/430	Open Hole: Logs	\$0	\$0
820/490	Contract Labor	\$700	\$9,100
820/290	Bits & Reamers	\$0	\$32,000
820/270	Drilling & Mud Additives	\$2,976	\$24,972
820/260	Fuel	\$1,330	\$15,384
820/350	Cement & Cementing Casing	\$0	\$8,460
820/410	Mud Logging Services	\$900	\$11,700
820/530	Power Tools & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,692	\$31,354
Total Daily Cost:		\$18,018	
Cumulative Cost to Date:			\$291,723

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SEI RIG 3

PAGE 01

018

T085 R21E S17

43-047-35369

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE: 4/14/2004

WELL: WVX 14MU-17-B-21

FIELD: GYPSUM HILLS

STATE: UT UTAH

AREA: UTAH BASIN

CLASS: DRILL

RIG CONTR: PATTERSON

SPUD DATE: 4/1/2004

CUMM. ROTATING HRS 240.00

BACKGROUND GAS: 1.39/

ACTIVITY:

TD: 9,390

PROGRESS: 260

HRS: 16.00 ROP: 16.25

RIG: 77

PLAN MD: 9850

CUMM. FOOTAGE: 9,370.00

CONNECTION GAS: 1.434

RPT No: 15 OSS: 13

FOREMAN: D. DAY

API #: 43-047-35369

AFE #: 20865

CASING: 9.625 in. SHOE MD: 722

PH NBR:

CUMM. ROP 39.04

TRIP GAS: 2.475

TRIP#	BIT#	MODEL	SIZE	WDC	FROM	TO	LGTH	HRS	N1	N2	N3	WOR	RPM	I	Q	D	L	B	G	O	R
6	4	SEB665	7.875	TC	8,838	9,130	292	28.50	24	24	24	45	152								
7	6	FI-23	7.875	TC	9,130	9,390	260	16.00	24	24	24	45	152								

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.98
1	SHOCK SUB	6.250	13.20
21	DRILL COLLARS	6.250	616.48

Total BHA Length: 663.68

MUD PROPERTIES			
Time:	07:45	PI/MF:	0.2 / 1.80
Depth:	9,130	Solids:	8.2
MW:	9.7	Chl:	4000
FV:	46	CA:	80
PV:	12	LCM:	0
YP:	10	KCL:	0.0
Gels:	3 / 8		
API FL:	9.6	H2S:	2.0
pH:	10.0	SAND:	.25

HYDRAULICS			
Std Pipe:	2030		
PUMP#1	PUMP#2	PUMP#3	
# Cyl:	3	2	
SPM:	115	64	
Liner Id:	5.500	5.500	
S.L:	9.00	16.00	
Rod Dia:	2.00	2.00	
Eff %:	95	85	
Flow Rate:	303	334	0

SLOW PUMP RATES			
SPM:			
PI/SR:			
AV (DP):	0.0	AV (DC):	680.2
Jet Vel:	153.9	PSI Drop:	205
Bit IP:	76.2	HP/in2:	1.6

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
724	0.25						
1,198	0.25						
1,638	0.25						
2,123	1.00						
2,564	1.75						
3,085	1.00						
3,615	1.75						
4,110	1.25						
4,596	1.75						
5,125	1.25						
5,596	1.75						
6,004	1.00						
6,541	3.00						
8,201	4.00						

MUD USED	
Mud Additive	Used
BAR	100
BARACORF	1
BARASCAVI	1
CAUSPIC	1
DA-20	1
DECO	2
DEI	124
PAC-R	1

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	08:30	2.50	D	TR	TRIP OUT FOR NEW BIT
08:30	09:30	1.00	D	TR	CHANGE BITS TRIP IN WITH R.H.A.
09:30	11:00	1.50	D	SR	SLIP AND CUT DRILLING LINE
11:00	13:40	2.50	D	TR	FINISH TRIP IN WITH BIT # 6. BROKE CIRC AT 4600
13:30	16:00	2.50	D	DR	DRILL FROM 9130 TO 9164
16:00	16:30	.50	D	SR	RIG SERVICE
16:30	06:00	13.50	D	DR	DRILL FROM 9164 TO 9390
06:00			D		FUEL USED 934 GALS FUEL LEFT 4588.4 M-MOTOR HRS 44.6 MESA VERDE TOP APPROX 4200 FT

24.00 - Total Hours Today

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$6,500	\$118,291
820/217	Move/Rig Up & Down	\$0	\$17,945
820/211	Conductor Hole & Serv.	\$0	\$15,971
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$725
820/213	Water and water hauling	\$0	\$4,460
820/430	Open Hole Logs	\$0	\$0
820/400	Contract Labor	\$700	\$9,800
820/200	Hrs & Materials	\$6,500	\$36,500
820/270	Drilling & Mud Additives	\$4,111	\$29,083
820/250	Fuel	\$1,307	\$16,691
820/350	Cement & Cementing Casing	\$0	\$6,480
820/410	Mud Logging Services	\$800	\$12,600
820/530	Power Tongs & Casing Crew	\$0	\$0
820/340	Surface Equipment Rental	\$2,173	\$33,524
Total Daily Cost		\$24,188	
Cumulative Cost to Date:			\$315,811

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019

04/16/2001 05:38 4358280367

SEI RIG 3

PAGE 81

T083 RALIE S-17

43-047-35369

QUESTAR**DAILY DRILLING REPORT**

DATE: 4/15/2004

WELL: WVX 14MU-17-21

FIELD: GYPSUM HILLS

STATE: UT UINTAH

AREA: UINTA BASIN

CLASS: DRILL

RIG CONTR: PATTERSON

SPUD DATE: 4/1/2004

CUMM. ROTATING HRS 280.50

BACKGROUND GAS: 201

ACTIVITY: DRILLING AHEAD 7-7 1/2" HOLE

TD: 9,710

PROGRESS: 320

HRS: 20.50 ROP: 15.61

RIG: 77

PLAN MD: 9650

CUMM. FOOTAGE: 9,690.00

CONNECTION GAS: 2,057

RPT No: 16 DSS: 14

FOREMAN: D. DAY

API #: 43-047-35369

AFF#: 20085

CASING: 9.625 in. SHOE MD: 722

1 1/2 INCH

CUMM. ROP 37.20

TRIP GAS: 0

TRIPS	BIT#	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOR	HPM	I	O	D	L	B	G	O	R
6	4	SEB665	7.875	TC	8,638	9,130	492	28.50	24	24	24	45	152								
7	6	FI-23	7.875	TC	9,130	9,710	580	36.50	24	24	24	45	157								

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	12.08
1	SHOCK SUB	6.250	13.20
21	DRILL COLLARS	6.250	616.48

Total BHA Length: 663.66

MUD PROPERTIES			
Time	13.15	PI/MF	0.2 / 1.40
Depth	9,523	Solids	10.6
MW	10.0	CH	4000
FV	46	CA	80
YP	12	LCM	0
YP	10	KCL	0.0
Gels	2 / 5		
API FL	10.0	H2S	
pH	9.0	SAND	25

Calculate HYDRAULICS			
Std Pipe	2340		
PUMP#1	PUMP#2	PUMP#3	
# Cyl	3	2	
SPM	115	64	
Line Id	5.500	5.500	
S.L	9.00	16.00	
Rod Dia	2.00	2.00	
CH	95	85	
Flow Rate	303	334	0

SLOW PUMP RATES			
SPM			
PI/SR			
AV (DP)	0.0	AV (DC)	680.2
Jet Vol	153.9	PSI Drop	211
Bit HP	78.6	HP/In2	1.6

SURVEYS						
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W
124	0.25					
1.198	0.25					
1.698	0.25					
2.123	1.00					
2.564	1.75					
3.005	1.00					
3.615	1.75					
4.110	1.25					
4.595	1.75					
5.125	1.25					
5.604	1.00					
6.541	3.00					
8.201	4.00					

MUD USED	
Mud Additive	Used
BAF	331
CAI-BONOX	2
DESOO	4
GEI	104
PAC-H	9

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	07:30	1.50	D	DR	DRILL FROM 9380 TO 9420
07:30	08:00	0.50	D	SR	RIG SERVICE
08:00	10:00	2.00	D	DR	DRILL FROM 9420 TO 9682
10:00	20:00	1.00	D	SR	RIG REPAIR PUMPS - 1 & 2
20:00	21:00	1.00	D	DR	DRILL FROM 9682 TO 9616
21:00	22:00	1.00	D	SR	RIG REPAIR - (PUMPS) # 2 PUMP MOTOR
22:00	05:00	7.00	D	DR	DRILL FROM 9616 TO 9710
05:00	06:00	1.00	D	SR	PUMP REPAIR BACK ON LINE AT 0600 AND DRILLING
06:00			D		FUEL USED 1366 GALS - FUEL
			D		IF 1.4523 - M-M (1) OF HRS 660

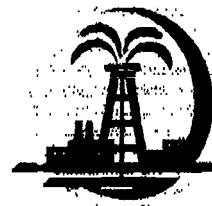
COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/271	Drilling Daywork	\$8,500	\$126,791
820/217	Move/Hg Up & Down	\$0	\$17,945
820/211	Conductor Hole & Surv	\$0	\$15,971
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$725
820/213	Water and water Hauling	\$0	\$4,480
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$10,500
820/290	Hits & Reamort	\$0	\$38,500
820/270	Drilling & Mud Additives	\$3,022	\$32,105
820/250	Fuel	\$1,898	\$18,580
820/350	Cement & Cementing Coating	\$0	\$6,460
820/410	Mud Logging Services	\$800	\$13,500
820/530	Power Tools & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,597	\$36,121
Total Daily Cost		\$17,017	
Cumulative Cost to Date:			\$333,528

24.00 Total Hours Today

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OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 16 2004****DIV. OF OIL, GAS & MINING**

04/17/2004 05: 4358280387

SEI RIG 3

PAGE 81

020

QUESTAR

DAILY DRILLING REPORT

DATE: 4/16/2004

WELL: WVX14MU-17-3-21

FIELD: GYPSUM HILLS

STATE: UT UINTAH

AREA: UINTA BASIN

CLASS: DRILL

RIG CONTR: PATTERSON

SPUD DATE: 4/1/2004

CUMM. ROTATING HRS 272.60

BACKGROUND GAS:

ACTIVITY: RIGGING UP SCHLUMBERGER TO

RUN LOGS

TD: 8,900

PROGRESS: 190

HRS: 12.00 MOP: 15.83

RIG: 77

PLAN MD: 9950

CUMM. FOOTAGE: 9,880.00

CONNECTION GAS:

RPT No: 17 DSS: 15

FOREMAN: D. DAY

API #: 43-047-35389

AHEW: 20885

CASING: 9.625 in. SHOE MD: 722

PH NBR:

CUMM. HOP 38.28

TRIP GAS:

TRIP#	BIT#	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
6	4	865885	7.875	TC	8.838	9.190	292	28.50	24	24	24	45	152								
7	8	FK23	7.875	TC	9.130	9.900	770	48.50	24	24	24	45	152								

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	8.250	32.28
1	SHOCK SUB	6.250	13.20
21	DRILL COLLARS	6.250	016.48

Total BHA Length: 663.66

MUD PROPERTIES			
Time:	13:15	PI/MI:	0.2 / 1.40
Depth:	8,523	Solids:	10.8
MW:	10.0	Chl:	4000
PV:	46	CA:	80
PV:	12	LCM:	0
YP:	10	KCL:	0.0
Gels:	2 / 5		
API FL:	10.0	H2S:	
pH:	9.9	SAND:	25

Calculate HYDRAULICS			
Std Pipe: 2340			
	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	2	
SPM:	115	84	
Line Id:	5.500	5.500	
S.L:	9.00	16.00	
Rot Dia:	2.00	2.00	
FW %:	86	80	
Flow Rate:	303	334	0

SLOW PUMP RATES

SPM:		
PHSR:		
AV (DP):	0.0	AV (DC): 680.2
Jet Vel:	153.9	PSI Drop: 211
Br HP:	78.6	HP/In2: 1.6

MUD USED

Mud Additive	Used
BAL	231
CARBONOX	2
DESO	2
GLI	58
PAI-R	1
TRU 178	1

SURVEYS						
MD	Angle	TVD	Dir.	V. Sect.	N-S	E-W
724	0.25					
1,198	0.25					
1,638	0.25					
2,123	1.00					
2,304	1.75					
3,095	1.00					
3,615	1.75					
4,110	1.25					
4,506	1.75					
5,125	1.25					
5,604	1.00					
5,741	3.00					
6,201	4.00					

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	10:00	4.00	D	DR	DRILL FROM 9710 TO 9768
10:00	10:30	0.30	D	SA	N/O SERVICE
10:30	16:30	6.00	D	DR	DRILL FROM 9768 TO 9900
16:30	20:30	4.00	D	CI	CIRCULATE/CONDITION HOLE
20:30	21:30	1.00	D	TR	MAK (SHORT TRIP OF 10 STD)
21:30	23:30	2.00	D	CI	CIRCULATE/CONDITION HOLE
23:30	05:00	5.00	D	TR	TAP OUT TO RUN-LOGS WITH SCHLUMBERGER
05:00	06:00	1.00	D	RI	RIG UP SCHLUMBERGER TO RUN-LOGS
06:00			D		FUEL USED 108 GALS- FUEL LEFT 3472, MAKU OR 1448 77.0
			D		REACHED A T D OF 9,900 AT 1515-4/15/04
			D		LAYED MUD MUDCH AND SHOCK SUB DOWN
			D		MUD LOGGER RELEASED: 4/16/04

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling daywork	\$8,500	\$135,291
820/217	Move/Rig Up & Down	\$0	\$17,945
820/211	Conductor Hole & Serv.	\$0	\$15,971
820/208	Road & Location Costs	\$0	\$0
820/170	Freight & Trucking	\$0	\$725
820/213	Water and water Hauling	\$0	\$4,460
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$11,200
820/290	Bits & Reamers	\$0	\$38,500
820/270	Drilling & Mud Additives	\$2,758	\$34,863
820/250	Fuel	\$1,495	\$20,074
820/360	Convent & Cementing Casing	\$0	\$6,460
820/410	Mud Logging Services	\$900	\$14,400
820/530	Power Trngs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$1,790	\$37,911

Total Daily Cost \$19,133
Cumulative Cost to Date: \$340,881

24.00 Total Hours Today

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APR 16 2004

DIV. OF OIL, GAS & MINING

021 T 095 R 21E S-19
43-047-35369

LDDP

QUESTAR

DAILY DRILLING REPORT

DATE : 4/17/2004

WELL : WVX 14MU-17-8-21

FIELD : GYPSUM HILLS

STATE : UT UINTAH

AREA : UINTA BASIN

CLASS : DRIL

RIG CONTR. : PATTERSON

SPUD DATE : 4/1/2004

CUMM. ROTATING HRS : 272.50

BACKGROUND GAS :

ACTIVITY: LAYING DRILL PIPE DOWN

TD : 9,940

PROGRESS : 40

HRS : 0.00 ROP :

RIG : 77

PLAN MD : 9850

CUMM. FOOTAGE : 9,920.00

CONNECTION GAS :

RPT No: 18 DSS: 16

FOREMAN : D. DAY

API #: 43-047-35369

AFE#: 20865

CASING : 9.625 in. SHOE MD : 722

PH NBR :

CUMM. ROP: 36.40

TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
6	4	SEB565	7.875	TC	8,838	9,130	292	28.50	24	24	24	45	152								
7	6	FI-23	7.875	TC	9,130	9,940	810	48.50	24	24	24	45	152								

BHA# : 1			
Qty	Description	O.D.	Length

Total BHA Length : 0.00

MUD PROPERTIES			
Time :	13:15	PI/MF :	0.2 / 1.40
Depth :	9,523	Solids :	10.6
MW :	10.2	Chl :	4000
FV :	67	CA :	80
PV :	19	LCM :	0
YP :	16	KCL :	0.0
Gels :	8 / 16		
API FL :	8.2	H2S :	
pH :	9.9	SAND :	.25

Calculate	HYDRAULICS		
Std Pipe : 2340			
	PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2	
SPM :	115	64	
Line Id :	5.500	5.500	
S.L. :	9.00	16.00	
Rod Dia :	2.00	2.00	
Eff % :	95	85	
Flow Rate :	303	334	0
SLOW PUMP RATES			
SI'M :			
PI'SR :			
AV (DP) :	0.0	AV (DC) :	0.0
Jet Vel. :	153.9	PSI Drop :	216
Bit IIP :	80.2	HP/in2 :	1.6

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
724	0.25						
1,198	0.25						
1,638	0.25						
2,123	1.00						
2,554	1.75						
3,095	1.00						
3,615	1.75						
4,110	1.25						
4,596	1.75						
5,125	1.25						
5,604	1.00						
6,541	3.00						
8,201	4.00						

MUD USED	
Mud Additive	Used
BAR	330
CARBONOX	1
CAUSTIC	2
DESICO	1
GEL	99
PAC R	2

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	19:30	13.50	D	LO	LOGGING WITH SCHLUMBERGER, LOGGING DEPTH 9940.
19:30	23:30	4.00	D	TR	TRIP IN WITH BIT # 6
23:30	01:00	1.50	D	WA	WASH AND REAM 75 FT TO BOTTOM. HOLE WAS TIGHT.
01:00	03:00	2.00	D	CI	CIRC COND HOLE AND MUD
03:00	06:00	3.00	D	TR	LAYING DRILL PIPE DOWN, PREP FOR RUNNING CSY.
06:00			D		FUEL USED-388 GALS-FUEL LEFT-3084 GALS.
			D		DRILLERS T.D. 9900.00 FT.
			D		S.L.M.-9903.00 FT LOGGING
			D		DEPTH-9940.00 FT. MADE CORRECTION OF 40 FT. NEW T.D. 9840.00.
			D		MISSTAKE WAS MADE ON PICKING UP B.H.A. AT FIRST OF HOLE.

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$143,791
820/217	Move/Rig Up & Down	\$0	\$17,945
820/211	Conductor Hole & Serv.	\$0	\$15,971
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$725
820/213	Water and water Hauling	\$0	\$4,460
820/430	Open Hole Logs	\$42,533	\$42,533
820/490	Contract Labor	\$700	\$11,900
820/290	Bits & Reamers	\$0	\$38,500
820/270	Drilling & Mud Additives	\$2,647	\$37,510
820/250	Fuel	\$543	\$20,617
820/350	Cement & Cementing Casing	\$0	\$6,460
820/410	Mud Logging Services	\$0	\$14,400
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$650	\$38,561

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DIV. OF OIL, GAS & MINING

Total Drilly Cost :

\$55,573

Cumulative Cost to Date :

\$405,234

24.00 = Total Hours Today

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:**

022

TC95 R21E S-17
43-047-35369

DELA RIG OFF DATE

QUESTAR

DAILY DRILLING REPORT

DATE : 4/18/2004

WELL: WVX 14MU-17-8-21

FIELD : GYPSUM HILLS

STATE : UT UINTAH

AREA: UINTA BASIN

CLASS : DRIL

RIG CONTR. : PATTERSON

SPUD DATE : 4/1/2004

CUMM. ROTATING HRS : 272.50

BACKGROUND GAS :

ACTIVITY: RIGGING DOWN ROTARY RIG

TD: 9.940

PROGRESS : 0

HRS : 0.00

RIG: 77

PLAN MD:

PLAN MD : 9850
SUM FOOTAGE

CUMM. FOOTAGE : 9,920.00

CONNECTION GAS :

RPT No: 19 DSS: 17

FOREMAN : D. DAY

API #: 43-047-35369

AFE#: 20865

CASING : 9.625 in. SHOE MD : 722

PH NBR :

CUMM. ROP: 36.40

TRIP GAS :

TRIP#	BITS	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
6	4	SEB565	7.875	TC	8,838	9,130	292	28.50	24	24	24	45	152								
7	6	FI-23	7.875	TC	9,130	9,940	810	48.50	24	24	24	45	152								

BHA# : 1				MUD PROPERTIES		Calculate		HYDRAULICS		
Qty	Description	O.D.	Length	Time : 13:15	Pf/MF : 0.2 / 1.40	Std Pipe : 2340				
				Depth : 9,523	Solids : 10.6		PUMP#1	PUMP#2	PUMP#3	
				MW : 10.2	Chl : 4000		# Cyl : 3	2		
				FV : 67	CA : 80		SPM : 115	64		
				PV : 19	LCM : 0		Line Id: 5.500	5.500		
				YP : 16	KCL : 0.0		S.L. 9.00	16.00		
				Gels : 8 / 16			Rod Dia: 2.00	2.00		
				API FL : 8.2	H2S :		Eff % : 95	85		
				pH : 9.9	SAND : .25		Flow Rate : 303	334	0	
						SLOW PUMP RATES				
						SI'M :				

Total BHA Length : 0.00

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
724	0.25						
1,198	0.25						
1,638	0.25						
2,123	1.00						
2,554	1.75						
3,095	1.00						
3,615	1.75						
4,110	1.25						
4,596	1.75						
5,125	1.25						
5,604	1.00						
6,541	3.00						
8,201	4.00						

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	09:30	3.50	D	TR	LAY ALL DRILL PIPE AND D.C. DOWN.
09:30	17:00	7.50	D	TR	RIG UP T@M CSY CREWS AND RUN 4-1/2" CSY, RUN 233 JTS TOTAL, 225 JTS OF M-80-11.60=9585 FT--8 JTS OF P-110 11.60=346 FTTOTAL OF 9932 FT FLOAT COLLAR AT 9887 KB, FIRST MK JT TOP AT 6002 FT SECOND MK JT TOP AT 9187 KB, CSY LANDED AT 9930 KB.
17:00	17:30	.50	D	CI	CIRC CSY WITH RIG PUMP.
17:30	20:00	2.50	D	CI	HALLIBURTON CEMENT 4-1/2" CSY OFF WITH THE FOLLOWING-- 500 SX OF HIFILL-MOD SLURRY WT -11.0.TAILED IN WITH 1135 SX OF 50/50 POZ SLURRY WT 14.35, DISPLACED WITH 154 BBLs OF H2O, HAD GOOD CIRC ALL THR THE JOB, CIRC NO CEMENT TO SURFACE, FINAL LIFT PRESSURE--2400, PLUG DOWN AT 19:42--4/17/04 RELEASED HALLIBURTON.
20:00	22:00	2.00	D	TR	NIPPLE DOWN B.O.P.--SET SLIPS ON CSY.
22:00	02:00	4.00	D	SR	CLEAN ALL MUD TANKS.
02:00	06:00	4.00	D	RU	RIG ROTARY TOOLS DOWN, PREP FPR RIG MOVE.
06:00			D		ON 4-1/2" CSY WE RUN 20 STABILIZERS, 20--CENTRALIZERS EACH WAS PLACED ON AVER OTHER JT, STARTED WITH STABILIZERS FIRST.
			D		PATTERSON RIG #77 RELEASED OF WVX 14MU-17-8-21. AT 02:00 4/18/04

24.00 = Total Hours Today

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$7,080	\$150,871
820/217	Move/Rig Up & Down	\$0	\$17,945
820/211	Conductor Hole & Serv.	\$0	\$15,971
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$725
820/213	Water and water Hauling	\$0	\$4,460
820/430	Open Hole Logs	\$0	\$42,533
820/490	Contract Labor	\$700	\$12,600
820/290	Bits & Reamers	\$0	\$38,500
820/270	Drilling & Mud Additives	\$0	\$37,510
820/250	Fuel	\$800	\$21,417
820/350	Cement & Cementing Casing	\$42,902	\$49,362
820/410	Mud Logging Services	\$0	\$14,400
820/530	Power Tongs & Casing Crews	\$13,158	\$13,158
820/330	Surface Equipment Rental	\$650	\$39,211

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DIV OF OIL, GAS & MINING

Total Daily Cost :	\$153,328
Cumulative Cost to Date :	\$558,562

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

**Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 28 2004**

DIV. OF OIL, GAS & MINING

APR-28-04 06:26 AM JIM

435 722 3956

P. 01

023

T085 R21E S-17

43-047-35369

Questar Exploration and Production-Uintah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

Completion
Rig On
Date

WELL NUMBER: WVX 14ML-17-8-21
GL & AFE #: UTO8828013///20885
SPUD DATE: 3/18/2004
CASING SIZE: 4-1/2" 11.8# M-80
CASING DEPTH: 9832' FCM 9867'
Ser. Co. & Rig #: Pool Well Service #823

Report Date: 4/28/2004
Report Written By: Jim Simonton
Final Drilling Cost: 558,562
Final Completion Date:
TD: 9940'
PBTD: 9832'
Initial completion report

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

	DAILY	CUMULATIVE	Cumulative Surface Costs (Recompletion/Workover Only)
205 Rig	3,300	3,300	Injection/flow lines
221 Trucking/freight	2,100	2,100	Meters/meter runs
222 Hot oil truck			Valves & fittings
228 Hauling fluids from location			Instrumentation
209 Logs	6,400	6,400	Electrical
280 Labor/trouble-shots/sup	500	500	Separation Equip.
218 Water hauled to location	1,600	1,600	Pumping Unit
900 Contingencies			Tanks
202 Cementing			Labor
201 Cement squeeze			Welder
211 Stimulation			Rehab.
231 Bridge plugs and pkrs.			Total Surface
213 Completion consulting			
217 Perforating			
203 Wireline services	900	900	
207 Completion Tool Rental			
330 Surface equip. rental	500	500	
215 Well test & flow back			
250 Equip. insp. & testing			
550 Fishing			
270 Formation psi data			
239 Materials and supplies	400	400	
220 Hauling trash from loc.			
TOTAL DAILY COST >	15,700	15,700 < TOTAL CUMULATIVE COST	

DAILY TOUR REPORT:

On PM of 4/28/04 MIRU Pool Well Service to start completion of the well. On 4/27/04 tally and rabbit in the hole with a 3-7/8" bit, 4-1/2" scraper and 2-3/8" EUE 8rd N-80 4.7# blue band tbg. and tag at 9868'. Circ. hole clean with 2% KCL water. Pull bit to 9550' and BIFN. On 4/28/04 will finish POOH and perforate initial Mesa Verde zones.

NOTE: Previously ran a gauge ring and CBL/VDL/GR log on 4/25/04 from tag at 9814' to 1550' with top of cement 1850' using Computalog WL and correlating the log to Schlumberger Density log dated 4/16/04.

Tubing tail @:

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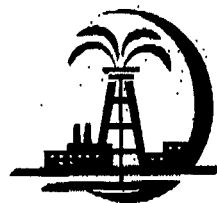
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

Fax To: Carol DanielsFax Number: (801)359-3940From: Dahn CaldwellPhone #: (435)781-4342No. of Pages: 9
(including cover sheet)

Comments:

@ Redwash today
4/29/04

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024

APR-29-04 05:39 AM JIM

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TOS R21E S-17
43-047-35369Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: WVX 14MU-17-S-21
GL & AFE #: UTO8828013///20885
SPUD DATE: 3/18/2004
CASING SIZE: 4-1/2" 11.6# M-80
CASING DEPTH: 9932' FC@9937
Ser. Co. & Rig #: Pool Well Service #823

Report Date: 4/29/2004
Report Written By: Jim Simonson
Final Drilling Cost: \$58,582
Final Completion Date:
TD: 9940'
PRD: 9932'

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
205 Rig	2,000	5,300
221 Trucking/freight		2,100
222 Hot oil truck	6,600	6,600
220 Hauling fluids from location		
209 Logs		8,400
280 Labor/roustabouts/sup	250	750
219 Water hauled to location	12,300	13,900
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating	3,800	3,800
203 Wireline services		800
207 Completion Tool Rental		
330 Surface equip. rental	500	1,000
215 Well test & flow back		
250 Equip. insp. & testing		
650 Fishing		
270 Formation psi data		
233 Materials and supplies		400
220 Hauling trash from loc.		
TOTAL DAILY COST >	25,450	41,180 < TOTAL CUMULATIVE COST

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines
Meters/meter runs
Valves & fittings
Instrumentation
Electrical
Separation Equip.
Pumping Unit
Tanks
Labor
Welder
Rehab.
Total Surface 0

Daily Fluid Report

Load from yesterday:
Minus daily recovery:
Plus water today:
Load left to recover:

Perfs:
Mesa Verde: 9376-86' &
9364-70'

DAILY TOUR REPORT:

On 4/29/04 POOH with bit and scraper and tbg..ND BOP's and NU frac valve and pressure test csg. and frac valve to 4500# and held OK. Perforate Mesa Verde zones 9376-86' (30 holes) and 9364-70' (18 holes) with Cutters WL at 3 JPF using a 3-1/8" csg. gun and "Prospector" charges with 120" phasing per the CBL log dated 4/25/04. RDMO Cutters WL. Breakdown the perfs. at 2480# and SIFN.

Tubing tail @:

P. 01

MAY-03-84 06:33 AM JIM

435 722 3956

025

TOGS R21E S-17
43-047-35369
Daily Complete

Questar Exploration and Production-Bintan Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: WYX 14MU-17-B-21
GL & AFE #: UTO8820013///20885
SPUD DATE: 3/18/2004
CASING SIZE: 4-1/2" 11.6# M-80
CASING DEPTH: 9632' FC@9837'
Ser. Co. & Rig #: Pool Well Service #623

Report Date: 5/12, 3/04
Report Written By: Jim Simonon
Final Drilling Cost: \$55,562
Final Completion Date:
TD: 6940'
PBD: 6932'

COSTS

Major Account

830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	

Daily Fluid Report

Load from yesterday:	4893
Minus daily recovery:	725
Plus water today:	
Load left to recover:	3970

Parts

Mesa Verde: 9376-88' &
9364-70'
Wasatch: 8254-60'; 8280-88'
7422-34'; 7706-08'; 7906-10'
7206-52'; 7266-90'; 7367-13'

	DAILY	CUMULATIVE	Pumping Unit
205 Rig	2,200	10,300	Tanks
221 Trucking/freight		2,100	Labor
222 Hot oil truck		6,600	Welder
220 Hauling fluids from location	2,400	2,400	Rehab.
208 Logs		6,400	Total Surface
280 Labor/roustabouts/sup	250	1,250	
219 Water hauled to location		13,900	
900 Contingencies			
202 Cementing			
201 Cement squeeze			
211 Stimulation		160,300	
231 Bridge plugs and pkrs.	2,400	10,300	
213 Completion consulting			
217 Perforating		17,800	
203 Wireline services	3,800	7,000	
207 Completion Tool Rental			
330 Surface equip. rental	900	2,800	
215 Well test & flow back	1,100	1,400	
250 Equip. insp. & testing			
550 Fishing			
270 Formation psi data			
233 Materials and supplies	2,900	3,300	
220 Hauling trash from loc.			
TOTAL DAILY COST >	15,650	245,900	< TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:

Minus daily recovery:

Plus water today:

Load left to recover:

Perfs

Mesa Verde: 9378-88' / 9384-70'

Wasatch: 8254-60' / 8260-50'

7422-34' / 7706-08' / 7906-02'

7206-52' / 7206-00' / 7306-00'

DAILY TOUR REPORT:

DAILY TOUR REPORT:
On the AM of 4/30/04 the well was flowing on a 32/64" choke with FCP=500# and an est.rate of 25 bbl.per hour of gas cut water and an est.total of 285 bbl..Continue to flow the well during the day and night and at 5:00AM on 5/1/04 FCP=775# on a 24/64" choke with an est.rate of 15 bbl.per hour of gas cut water and an est.total recovery of 1010 bbl..@ the well at 5:00AM on 5/1/04.
At 7:00AM on 5/1/04 FCP=1500#. MIRU Cutters WL. and lubricate in a 4-1/2" composite bridge plug and set the plug at 6520'. RDMO Cutters WL. ND frac valve and NU BOP's. RIH with 3-7/8" pump off blk sub assembly and top to 6510' and BIFW. On 5/3/04 will drill out the plugs.

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MAY 03 2004

DIV. OF OIL, GAS & MINING

MAY-04-04 06:30 AM JIM

433 722 3956

P. 01

026

T085 R21E 5-17

43-047-35269

Questar Exploration and Production--Utah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

Completion
Rig Off
Date

WELL NUMBER: WVX 14MU-17-0-21
 GL & AFE #: UTC08528013//20085
 SPUD DATE: 3/18/2004
 CASING SIZE: 4-1/2" 11.8# M-80
 CASING DEPTH: 9932' FC@9937'
 Ser. Co. & Rig #: Pool Well Service #823

Report Date: 5/4/2004
 Report Written By: Jim Simonon
 Final Drilling Cost: 558,562
 Final Completion Date: 5/4/04
 TD: 9940'
 PBTD: 9932'

COSTS

Major Account
 830 Completion & Recompletion (AFE required)
 Production Rig Work (No AFE)
 Workover (AFE required)
 Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,900	13,200
221 Trucking/freight		2,100
222 Hot oil truck		6,800
220 Hauling fluids from location	800	3,200
209 Logs		6,400
280 Labor/roustabouts/sup	1,100	2,350
219 Water hauled to location		13,900
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		160,300
231 Bridge plugs and pkrs.		10,300
213 Completion consulting		
217 Perforating		17,800
203 Wireline services		7,000
207 Completion Tool Rental		
330 Surface equip. rental	1,400	4,200
215 Well test & flow back	960	2,350
250 Equip. insp. & testing		
650 Fishing		
270 Formation psi data		
233 Materials and supplies		3,300
220 Hauling trash from loc.		
TOTAL DAILY COST >	7,100	253,000 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	3970
Minus daily recovery:	475
Plus water today:	
Load left to recover:	3495

Perfs

Mesa Verde: 9376-96' &
 9384-70'
 Wasatch: 8254-60'; 8280-88'
 7422-34'; 7400-88'; 7069-40'
 7268-82'; 7288-88'; 7307-18'

DAILY TOUR REPORT:

On 5/3/04 SFTP=400# and SICP=2050#. Bled off well. Continue to RIH with pump off bit sub assembly from 6510' to composite BP at 6520' and drill out plug. Continue in the hole and drill out composite frag plugs at 6900'; 7350'; 8000' and 8350'. Continue in the hole and tag sand at 8850' and circulate hole clean with 2% KCl water. Hole flowed the entire day while cleaning out. Pull bit to 9295' and land tbg. in hanger and RD BOP's and NUWH and shear off bit sub assembly. RIJ swab. Make 3 swab runs and recovered 25 bbl. of water and tbg. started to flow. RD swab equipment. Turn well over to flowmeter and flowed well onto 6:00AM on 5/4/04 with a FTP=400# and SICP=950# on a 32/64" choke with an est. rate of 10 bbl. per hour of gas cut water and an est. cumulative recovery in the last 15 hours of 475 bbl. With RDMO Pool Well Service this AM and turn well over to the production department. Final report of well completion.

Tbg. Detail: 1 jt; 1.81" "F" nipple and 297 lbs. of tbg. to surface. All tbg. is used 2-3/8" N-80 4.7# EUE blue band tbg. Tbg. tail at 9200' and "F" nipple at 9261' KB depths.

RECEIVED

MAY 04 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. UTU68219
6. If Indian, Allottee or Tribe Name UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. WVX 14MU 17 8 21
9. API Well No. 43-047-35369
10. Field and Pool, or Exploratory GYPSUM HILLS
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator QEP UINTA BASIN INC	Contact: ANN PETRIK E-Mail: ann.petrik@questar.com
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4306 Fx: 435.781.4329
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T8S R21E SESW 619FSL 1995FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 5/4/04.

RECEIVED

MAY 25 2004

DIV. OF OIL, GAS & MINERALS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #30633 verified by the BLM Well Information System For QEP UINTA BASIN INC, sent to the Vernal		
Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTACT	
Signature (Electronic Submission)	Date 05/12/2004	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on
reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

028

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME N/A	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR QEP UINTA BASIN, INC.		9. WELL NO. WVX 14MU 17 8 21	
3. ADDRESS OF OPERATOR 11002 E. 17500 S. VERNAL, UT 84078-8526		10. FIELD AND POOL, OR WILDCAT Gypsum Hills	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SESW, 619' FSL, 1995' FWL At top rod. interval reported below SESW, 619' FSL, 1995' FWL At total depth SESW, 619' FSL, 1995' FWL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17 T8S R21E Mer SLB	
14. PERMIT NO. 43-047-35369		DATE ISSUED	
15. DATE SPUDDED 3/18/04		16. DATE T.D. REACHED 4/16/04	
17. DATE COMPL. (Ready to prod.) 5/04/04		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9940'	
21. PLUG BACK T.D., MD & TVD 9850'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 9364' - 9386' 8254' - 8286' 7422' - 7910' 7266' - 7313' 6723' - 6864'	
25. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
29. LINER RECORD			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 9364' - 9386' 8254' - 8286' 7422' - 7910' 7266' - 7313' 6723' - 6864'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 9364' - 9386' Frac w/ 68,000# sand in 38,010 Gals - MV 8254' - 8286' Frac w/ 49,000# sand in 25,116 Gals - Wasatch 7422' - 7910' Frac w/ 120,000# sand in 52,500 Gals - Wasatch 7266' - 7313' Frac w/ 100,000# sand in 44,814 Gals - Wasatch 6723' - 6864' Frac w/ 99,500# sand in 42,672 Gals - Wasatch			
33. PRODUCTION DATE FIRST PRODUCTION 5/04/04 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flows from well WELL STATUS (Producing or shut-in) Producing DATE OF TEST 5/08/04 HOURS TESTED 24 CHOKE SIZE 15/64" PROD'N FOR TEST PERIOD 5 OIL-BBL. 956 GAS-MCF. 55 WATER-BBL. GAS-OIL RATIO FLOW. TUBING PRESS. 706 CASING PRESSURE 1069 CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF WATER-BBL. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Jim Simonton (WIS is Down - manual Copy)

TITLE

Completion Supervisor

DATE

9/24/04

DIV. OF OIL, GAS & MINING

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
WVX 14MU 17—8-21

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
Mesa Verde/Wasatch	6723'	9386'		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	2534	
				Mahogany	3374	
				G-1 Lime	5294	
				Wasatch	6039	
				Mesa Verde	9239	
				TD	9940	

FIELD: GYPSUM HILLS		GL: 4671' KBE: 4684'	Spud Date: 3/18/04 Completion Date: 5/04/04
Well: WVX 14MU 17-8-21		TD: 9940' PBTD: 9850'	Current Well Status: Producing Gas Well
Location: SESW S17-T8S-R21E 619' FSL, 1995' FWL Uintah County, Utah		API#: 43-047-35369	
<div>Wellbore Schematic</div> <div><div><div>Surface casing</div><div>Size: 9-5/8"</div><div>Weight: 36#</div><div>Grade: J-55</div><div>Cmtd w/ 300 sxs Premium Cmt</div><div>Hole size: 12-1/4"</div><div>Set @ 737' KB</div></div><div><div>EXCLUDED PERFS</div><div>OPEN PERFS</div><div>TOC @ 1850'</div><div>6723' - 6729' Wasatch</div><div>6854' - 6864' Wasatch</div><div>7266' - 7282' Wasatch</div><div>7288' - 7298' Wasatch</div><div>7307' - 7313' Wasatch</div><div>7422' - 7434' Wasatch</div><div>7706' - 7708' Wasatch</div><div>7908' - 7910' Wasatch</div><div>8254' - 8260' Wasatch</div><div>8280' - 8286' Wasatch</div><div>F Nipple @ 9262</div><div>EOT @ 9294</div><div>9364' - 9370' Mesa Verde</div><div>9376' - 9386' Mesa Verde</div><div>PBTD @ 9850'</div><div>TD @ 9940'</div></div></div> <div><div>Production Casing</div><div>Size: 4-1/2"</div><div>Weight: 11.6#</div><div>Grade: M-80 & P-110</div><div>Cmtd w/ 1635 sxs</div><div>Set @ 9932'</div><div>Hole size: 7-7/8"</div></div>			

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.				Unit:		GYPSUM HILLS UNIT		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GYPSUM HILLS 3	GH 3	NENE	20	080S	210E	4304720002	5355	Federal	WI	A
GYPSUM HILLS 4	GH 4	SWSE	19	080S	210E	4304730028	5355	Federal	OW	P
GYPSUM HILLS 6	GH 6	NENW	20	080S	210E	4304730099	5251	Federal	WI	A
COSTAS FED 1-20-4B	GH 1-20	NESW	20	080S	210E	4304731006	5355	Federal	WI	A
WHITON FED 1-19-3C	GH 1-19	SESE	19	080S	210E	4304731065	5355	Federal	OW	P
COSTAS FED 2-20-3B	GH 2-20	NESE	20	080S	210E	4304731066	5355	Federal	WI	A
STAGECOACH FED 23-21	GH 23-21	NWSW	21	080S	210E	4304731541	5355	Federal	OW	P
COSTAS FED 3-21-1D	GH 3-21	SWNW	21	080S	210E	4304731604	5355	Federal	WI	A
COSTAS FED 4-21-1C	GH 4-21	SENE	21	080S	210E	4304731826	5355	Federal	OW	P
COSTAS FED 5-21-2C	GH 5-21	SENE	21	080S	210E	4304731827	5355	Federal	OW	P
SRU 8-I	GH 8-I	SWNE	20	080S	210E	4304731932	5355	Federal	WI	A
GYPSUM HILLS 9	GH 9	SENE	20	080S	210E	4304732304	5355	Federal	OW	P
GYPSUM HILLS 10	GH 10	NWSE	21	080S	210E	4304732306	5355	Federal	WI	A
GYPSUM HILLS 12	GH 12	NESE	19	080S	210E	4304732458	5355	Federal	WI	A
GYPSUM HILLS 11	GH 11	NWSE	20	080S	210E	4304732459	5355	Federal	OW	P
GYPSUM HILLS 13	GH 13	NESW	21	080S	210E	4304732460	5355	Federal	OW	P
GYPSUM HILLS 14	GH 13	NWSW	20	080S	210E	4304732647	5355	Federal	OW	P
GYPSUM HILLS 15	GH 15	SWSW	20	080S	210E	4304732648	5355	Federal	WI	A
GYPSUM HILLS 17	GH 17	SWSE	20	080S	210E	4304732649	5355	Federal	WI	A
GYPSUM HILLS 18	GH 18	SESE	20	080S	210E	4304732650	5355	Federal	OW	P
GYPSUM HILLS 19	GH 19	SWNW	20	080S	210E	4304732651	5355	Federal	OW	P
GYPSUM HILLS 20	GH 20	SENE	20	080S	210E	4304732652	5355	Federal	OW	P
GYPSUM HILLS 16	GH 16	SESW	20	080S	210E	4304732675	5355	Federal	OW	P
GHU 10W-19-8-21	GH 10W-19-8-21	NWSE	19	080S	210E	4304733528	12736	Federal	GW	P
GH 10G-19-8-21	GH 10G-19-8-21	NWSE	19	080S	210E	4304733566	5355	Federal	OW	P
WV 11W-17-8-21	WV 11W-17-8-21	NESW	17	080S	210E	4304733912	13228	Federal	GW	P
WV 5W-17-8-21	WV 5W-17-8-21	SWNW	17	080S	210E	4304733954	13332	Federal	GW	P
WV 7W-17-8-21	WV 7W-17-8-21	SWNE	17	080S	210E	4304733956	13330	Federal	GW	P
GH 9W-17-8-21	GH 9W-17-8-21	NESE	17	080S	210E	4304734150	13392	Federal	GW	P
GH 16W-17-8-21	GH 16W-17-8-21	SESE	17	080S	210E	4304734156	13354	Federal	GW	P
WV EXT 10W-17-8-21	WVX 10W-17-8-20	NWSE	17	080S	210E	4304734561	13744	Federal	GW	P
GH EXT 15W-17-8-21	GHX 15W-17-8-20	SWSE	17	080S	210E	4304734562	13674	Federal	GW	P
GYPSUM HILLS 13HG-17-8-21	GHX 13HG-17-8-21	SWSW	17	080S	210E	4304734723	5355	Federal	OW	S
GH 1G-17-8-21	GH 1G-17-8-21	NENE	17	080S	210E	4304734927	5355	Federal	OW	P
WV EXT 2W-17-8-21	WVX 2W-17-8-20	NWNE	17	080S	210E	4304734928	14253	Federal	GW	P
WV EXT 8W-17-8-21	WVX 8W-17-8-20	SENE	17	080S	210E	4304734929	13792	Federal	GW	P
GH 4MU-20-8-21	GH 4MU-20-8-21	NWNW	20	080S	210E	4304735068	14213	Federal	GW	P
GYPSUM HILLS 13MU-20-8-21	GH 13MU-20-8-20	SWSW	20	080S	210E	4304735070	14817	Federal	GW	P
GH 5W-20-8-21	GH 5W-20-8-21	SWNW	20	080S	210E	4304735097	14557	Federal	GW	P
WVX 3MU-17-8-21	WVX 3MU-17-8-21	NENW	17	080S	210E	4304735318	14113	Federal	GW	P
GH 15ML-18-8-21	GH 15ML-18-8-21	SWSE	18	080S	210E	4304735323	15483	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GH 1ML-19-8-21	GH 1ML-19-8-21	NENE	19	080S	210E	4304735324	14824	Federal	GW	P
GH 16W-19-8-21	GH 16W-19-8-21	SESE	19	080S	210E	4304735325	14823	Federal	GW	DRL
WVX 14MU-17-8-21	WVX 14MU-17-8-21	SESW	17	080S	210E	4304735369	14098	Federal	GW	P
WVX 12MU-17-8-21	WVX 12MU-17-8-21	NWSW	17	080S	210E	4304735370	15108	Federal	GW	P
WVX 8MU-19-8-21	WVX 8MU-19-8-21	SENE	19	080S	210E	4304735372	14241	Federal	GW	P
GH 10ML-18-8-21	GH 10ML-18-8-21	NWSE	18	080S	210E	4304735391	15482	Federal	GW	P
GH 8G-17-8-21	GH 8G-17-8-21	SENE	17	080S	210E	4304737992	5355	Federal	OW	DRL
GH 16G-17-8-21	GH 16G-17-8-21	SESE	17	080S	210E	4304737993	5355	Federal	OW	DRL
WVX 1MU-17-8-21	WVX 1MU-17-8-21	NENE	17	080S	210E	4304738156		Federal	GW	APD
GH 8MU-20-8-21	GH 8-20-8-21	SENE	20	080S	210E	4304738157		Federal	GW	APD
WVX 13MU-17-8-21	WVX 13MU-17-8-21	SWSW	17	080S	210E	4304738188		Federal	GW	APD
WVX 6MU-17-8-21	WVX 6MU-17-8-21	SENE	17	080S	210E	4304738189		Federal	GW	APD
WVX 4MU-17-8-21	WVX 4MU-17-8-21	NWNW	17	080S	210E	4304738190		Federal	GW	APD
WVX 16MU-18-8-21	WVX 16MU-18-8-21	SESE	18	080S	210E	4304738191		Federal	GW	APD
GH 2MU-19-8-21	GH 2MU-19-8-21	NWNE	19	080S	210E	4304738192		Federal	GW	APD
GH 3MU-19-8-21	GH 3MU-19-8-21	NENW	19	080S	210E	4304738250		Federal	GW	APD
GH 4MU-19-8-21	GH 4MU-19-8-21	NWNW	19	080S	210E	4304738264		Federal	GW	APD
GH 5MU-19-8-21	GH 5MU-19-8-21	SWNW	19	080S	210E	4304738265		Federal	GW	APD
GH 6MU-19-8-21	GH 6MU-19-8-21	SENE	19	080S	210E	4304738266		Federal	GW	APD
GH 7MU-19-8-21	GH 7D-19-8-21	SWNE	19	080S	210E	4304738267		Federal	GW	APD
GH 11MU-19-8-21	GH 11MU-19-8-21	NESW	19	080S	210E	4304738268		Federal	GW	APD
GH 12MU-19-8-21	GH 12MU-19-8-21	NWSW	19	080S	210E	4304738269		Federal	GW	APD
GH 15MU-19-8-21	GH 15MU-19-8-21	SWSE	19	080S	210E	4304738270		Federal	GW	APD
GH 14MU-19-8-21	GH 14MU-19-8-21	SESW	19	080S	210E	4304738472		Federal	GW	APD
WVX 1MU-18-8-21	WVX 1MU-18-8-21	NENE	18	080S	210E	4304738659		Federal	GW	APD
WVX 9MU-18-8-21	WVX 9MU-18-8-21	NESE	18	080S	210E	4304738660		Federal	GW	APD
WVX 8MU-18-8-21	GH 8G-18-8-21	SENE	18	080S	210E	4304738661		Federal	GW	APD
GH 6MU-20-8-21	GH 6-20-8-21	SENE	20	080S	210E	4304738662		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.
Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City: Denver STATE: CO ZIP: 80265		7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/17/2007</u>

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DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (GR) Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Gypsum Hills (GR) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (GR) Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Gypsum Hills (GR) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Gypsum Hills (GR) Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.				Unit:		GYPSUM HILLS (GRRV)		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2)Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY: Denver STATE: CO ZIP: 80265		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		8. WELL NAME and NUMBER: See attached
PHONE NUMBER: (303) 672-6900		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See attached
COUNTY: Attached		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

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JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/13/2010*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
GYPSUM HILLS (GRRV)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
GH 4	19	080S	210E	4304730028	5355	Federal	OW	P	
GH 1-19	19	080S	210E	4304731065	5355	Federal	OW	P	
GH 23-21	21	080S	210E	4304731541	5355	Federal	OW	P	
GH 4-21	21	080S	210E	4304731826	5355	Federal	OW	P	
GH 5-21	21	080S	210E	4304731827	5355	Federal	OW	P	
GH 9	20	080S	210E	4304732304	5355	Federal	OW	DRL	C
GH 11	20	080S	210E	4304732459	5355	Federal	OW	P	
GH 13	21	080S	210E	4304732460	5355	Federal	OW	P	
GH 14	20	080S	210E	4304732647	5355	Federal	OW	P	
GH 18	20	080S	210E	4304732650	5355	Federal	OW	P	
GH 19	20	080S	210E	4304732651	5355	Federal	OW	P	
GH 20	20	080S	210E	4304732652	5355	Federal	OW	P	
GH 16	20	080S	210E	4304732675	5355	Federal	OW	P	
GH 10W-19-8-21	19	080S	210E	4304733528	12736	Federal	GW	P	
GH 10G-19-8-21	19	080S	210E	4304733566	5355	Federal	OW	P	
WV 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P	
WV 5W-17-8-21	17	080S	210E	4304733954	13332	Federal	GW	P	
WV 7W-17-8-21	17	080S	210E	4304733956	13330	Federal	GW	P	
GH 9W-17-8-21	17	080S	210E	4304734150	13392	Federal	GW	P	
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal	GW	P	
WVX 10W-17-8-21	17	080S	210E	4304734561	13744	Federal	GW	P	
GHX 15W-17-8-21	17	080S	210E	4304734562	13674	Federal	GW	P	
GHX 13HG-17-8-21	17	080S	210E	4304734723	5355	Federal	OW	P	
GH 1G-17-8-21	17	080S	210E	4304734927	5355	Federal	OW	P	
WVX 2W-17-8-21	17	080S	210E	4304734928	14253	Federal	GW	P	
WVX 8W-17-8-21	17	080S	210E	4304734929	13792	Federal	GW	P	
GH 4MU-20-8-21	20	080S	210E	4304735068	14213	Federal	GW	P	
GH 13MU-20-8-21	20	080S	210E	4304735070	14817	Federal	GW	P	
GH 5W-20-8-21	20	080S	210E	4304735097	14557	Federal	GW	P	
WVX 3MU-17-8-21	17	080S	210E	4304735318	14113	Federal	GW	P	
GH 15ML-18-8-21	18	080S	210E	4304735323	15483	Federal	GW	P	
GH 1ML-19-8-21	19	080S	210E	4304735324	14824	Federal	GW	P	
WVX 14MU 17-8-21	17	080S	210E	4304735369	14098	Federal	GW	P	
WVX 12MU-17-8-21	17	080S	210E	4304735370	15108	Federal	GW	P	
WVX 8MU-19-8-21	19	080S	210E	4304735372	14241	Federal	GW	P	
GH 10ML-18-8-21	18	080S	210E	4304735391	15482	Federal	GW	P	
GH 8G-17-8-21	17	080S	210E	4304737992	5355	Federal	OW	P	
GH 16G-17-8-21	17	080S	210E	4304737993	5355	Federal	OW	P	
GH 8G-18-8-21	18	080S	210E	4304738661		Federal	GW	APD	C
GH 6-20-8-21	20	080S	210E	4304738662	17041	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office
From: Chief, Branch of Minerals *Roy L Bankert*
Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS